

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPPLICATE

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
JUL 15 2013

RECEIVED

WELL API NO. 30-025-05473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 441
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR I Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line  
Section 23 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3681' DF

Pit or Below-grade Tank Application  or Closure   
Pit Type: \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- Remove head on beam unit. POOH and lay down rods & pump.
- ND wellhead/NU BOP.
- POOH and lay down tubing.
- RIH w/RBP set @3959'. Tested casing to 700#. Tested OK. RIH w/2<sup>nd</sup> RBP set @526. Dump 2 sacks of cement on top.
- ND BOP/NU wellhead.
- RDPU & RU for wellhead change. 04/29/13
- RUPU & RU. 05/31/13
- ND wellhead/NU BOP.
- Unseat & POOH w/RBP s.
- RIH w/bit & drill collars. Tag @4150'. RU power swivel & stripper head. Drill iron sulfide from 4150-4168'.  
\*\*\* see attached sheet for additional data\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/10/2013  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mary Beth Brown TITLE Compliance Officer DATE 7/16/2013  
CONDITIONS OF APPROVAL IF ANY:

JUL 16 2013

12. Drill on cement from 4168-4230'. Circulate clean.
13. Drill new formation from 4230-4383'. Circulate clean.
14. ND power swivel & stripper head. POOH w/bit & drill collars.
15. RU wire line & run casing log from 4380-3380'. RD wire line.
16. RIH w/treating packer set @4018'. RU HES & pump 2000 gal of 15% PAD HCL acid w/1500# gelled rock salt block in 3 stages. Flush w/50 bbl fresh water. RD HES.
17. RU pump truck & pump scale squeeze w/100 bbl of 6490 chemical in 100 bbl of water. Flush w/200 bbl fresh water. RD pump truck. POOH w/packer.
18. RIH w/ESP equipment set on 121 jts of 2-7/8" tubing. Intake set @3977'.
19. ND BOP/NU wellhead.
20. RDPU & RU. Clean location and return well to production.

RUPU 04/23/2013

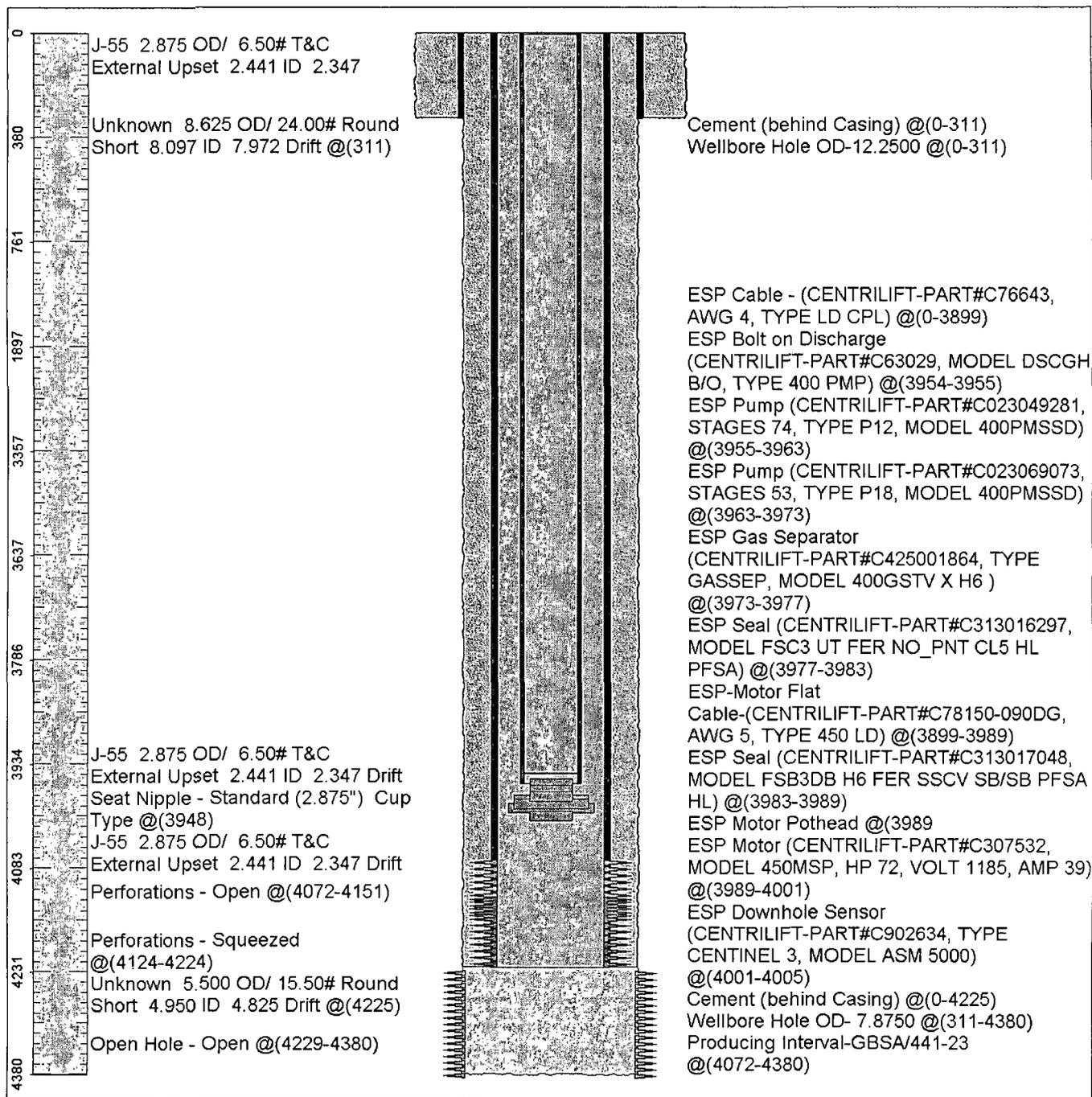
RDPU 04/29/2013 Wellhead change

RUPU 05/21/2013 After wellhead change

RDPU 05/31/2013

June 27, 2013

## Work Plan Report for Well:NHSAU 441-23



Survey Viewer