

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
HOBBS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 15 2013

RECEIVED

WELL API NO. 30-025-07491
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8. Well No. 311
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> : <u>440</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3649' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing leak repair</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. RU wire line & shot drain holes @3755'. RD wire line.
4. POOH & lay down ESP equipment.
5. RIH w/RBP set @3939'. Tested casing to 600 and leaked.
6. RIH w/packer set in casing to isolate leak. RIH w/2nd RBP set @548'.
7. Dump 3 sacks cement on top of RBP. Found casing not sealing with tubing head packoff. Pulled casing up and cut off 2-3/4". Installed new tubing head. Tested to 1500 PSI and tested OK.
8. POOH w/RBP @548. Ran caliper log to verify casing size. Found leak 16 foot from surface on collar. RIH w/RBP set @550'. Dump 3 sacks of sand on RBP.
9. Cut 7" casing @4' from surface, POOH & lay down. RIH w/2 jts of 7" casing and screwed back into casing.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/11/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Maley Brown TITLE Compliance Officer DATE 7/16/2013
 CONDITIONS OF APPROVAL IF ANY:

JUL 16 2013

NHU 31-311 API 30-025-07491

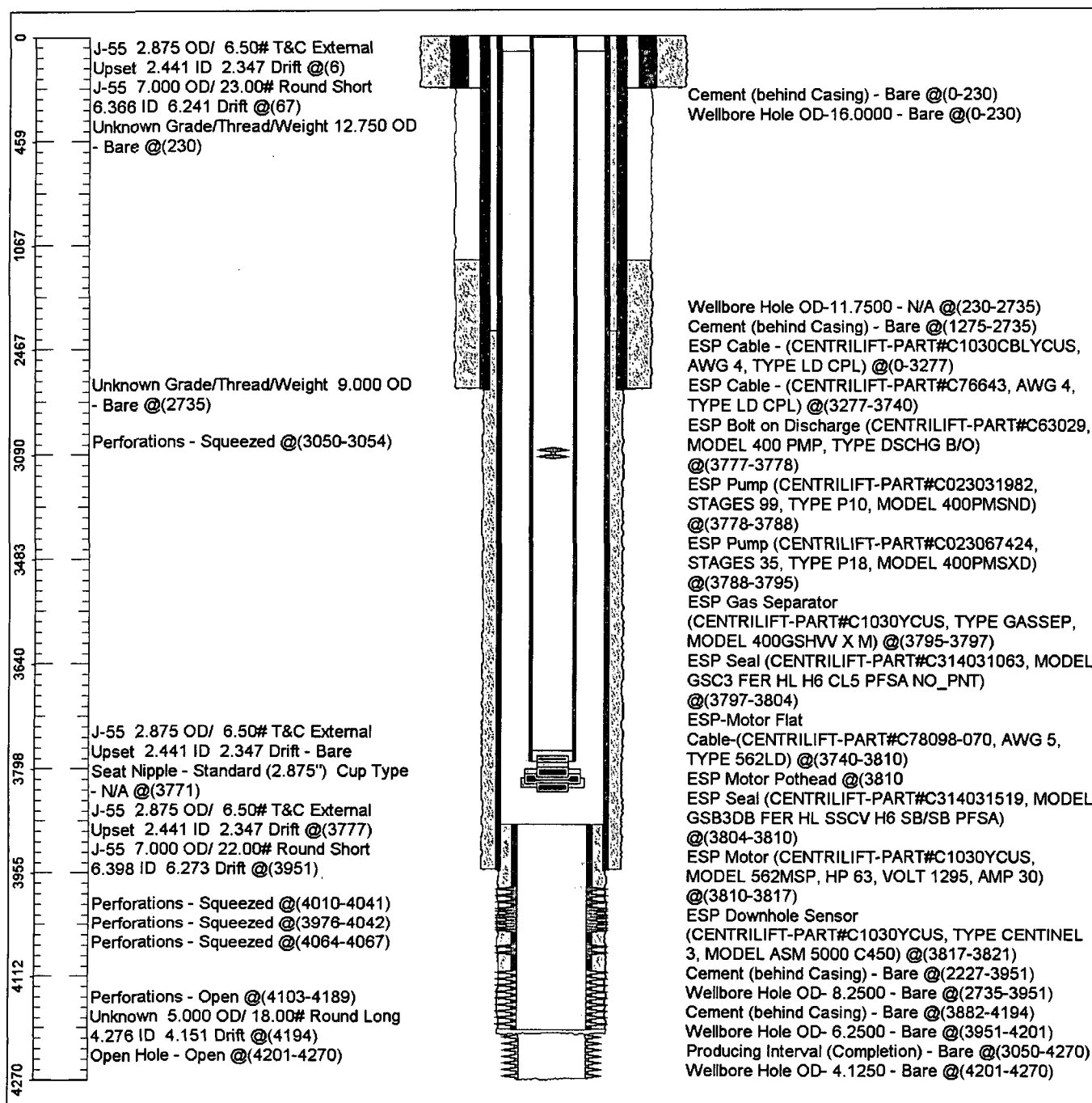
10. RIH w/packer and tested casing to 600 PSI. Tested OK. POOH w/packer.
11. Wash sand of f and POOH w/ both RBPs and lay down.
12. RIH w/ESP equipment on 124 jts of 2-7/8" tubing. Intake set @3797'.
13. ND BOP/NU wellhead.
14. RDPU & RU. Clean location and return well to production.

RUPU 03/01/2013

RDPU 03/13/2013

April 24, 2013

Work Plan Report for Well:NHSAU 311-31



Survey Viewer