

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 th Street, Suite 2500, Denver CO 80202	
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending April 30, 2013 (4/1/13-5/1/13) Pursuant to Workover C-103 for Linam AGI #1

This is the twelfth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows. DCP has modified operational procedures to better maintain the pressure and temperature conditions in the well to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1544 psig, Annulus Pressure 240 psig, TAG Temperature 121°F, and Pressure Differential: 1340 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. At various times during the month of April the plant experienced mechanical issues which cause brief shutdowns and corresponding variations in temperature and pressure. On April 30, 2013 a successful MIT was performed and the annular pressure was raised to 565 psig for the test. Since the plant was anticipating a shutdown for service in first two weeks of May, the annular space will be bled down to approximately 100psig upon resuming operations. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All the data continue to confirm the integrity of the tubing which was replaced last year and the well continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 5/13/2013

Type or print name Alberto A. Gutierrez RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

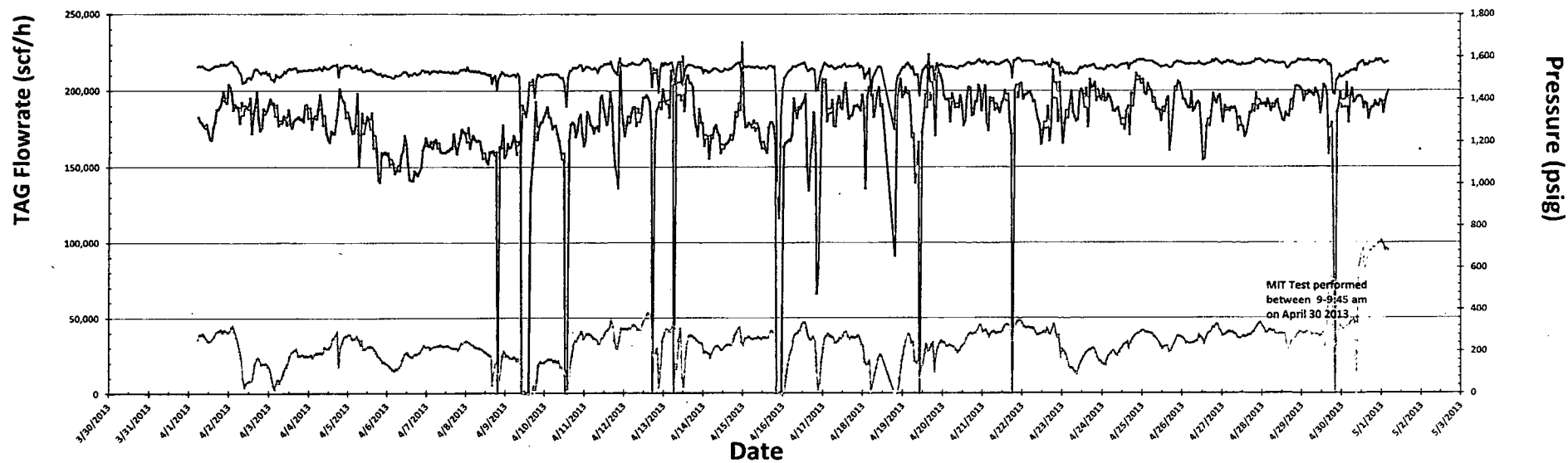
APPROVED BY: [Signature] TITLE Dist. MGR DATE 7-17-2013
Conditions of Approval (if any):

JUL 17 2013

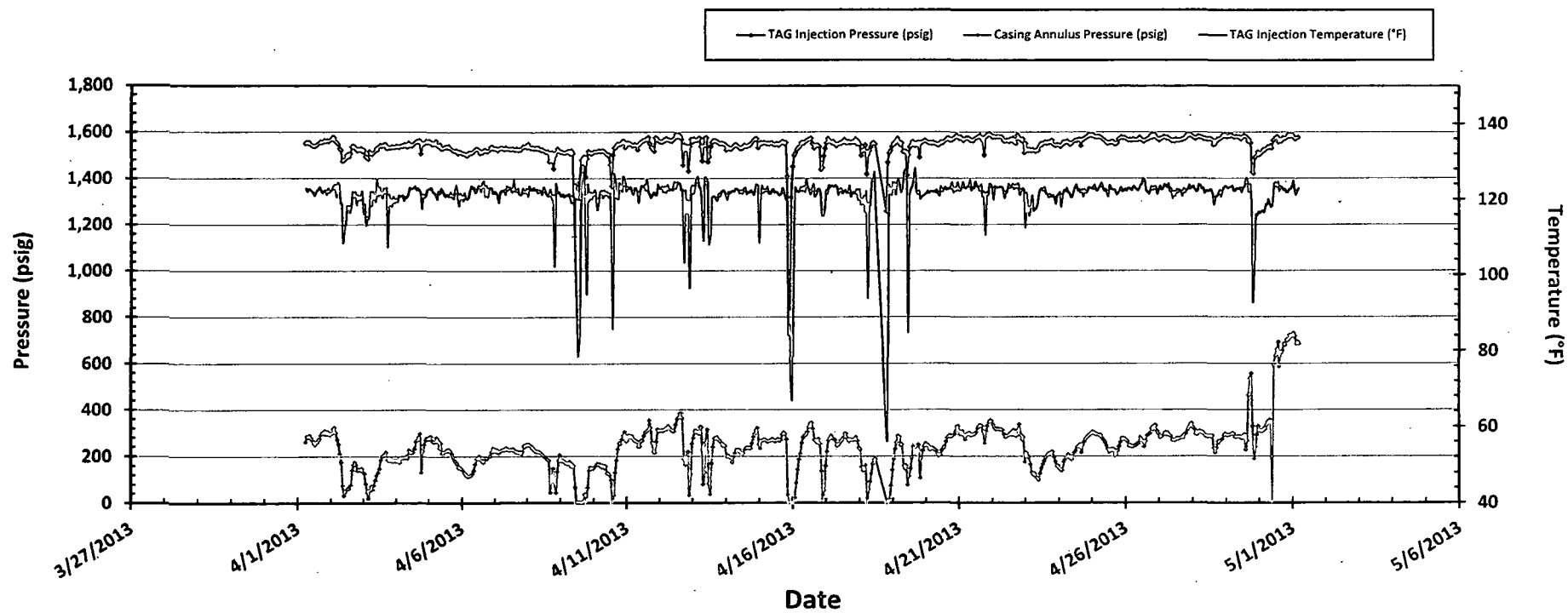
Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2013 to 5/1/2013

Fluctuations in annular pressure observed during the month of April 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. This is especially noticed when the injection rate drops below 150,000 scf/h and the injection pressure drops to a round 1400 psig. At these times the annular pressure drops significantly when injection rates are reduced, as can be seen on the graph. These events are generally corrected within hours. This effect is also reflected in concurrent temperature drops visible on the pressure/temperature graphs during the same period as the flow drops. These drops also result in decreased annular pressure at these times. The significant spread between TAG injection pressure (inside tubing) and the annular pressure prove the continuing integrity of the well and the tubing. The highlighted area represents the performance of the MIT test on April 30, 2013. As detailed in the C-103 for the MIT, the test went perfectly and demonstrated the continued integrity of the tubing and casing. The observed increase after 10am on April 30th on the annular pressure resulted from not bleeding the annular space after the test was completed with the annular pressure having been raised to 575psig. Since the plant was planning a temporary shutdown in the first and second weeks of May, this annular pressure will be bled back down to less than 100psig when operations resume.

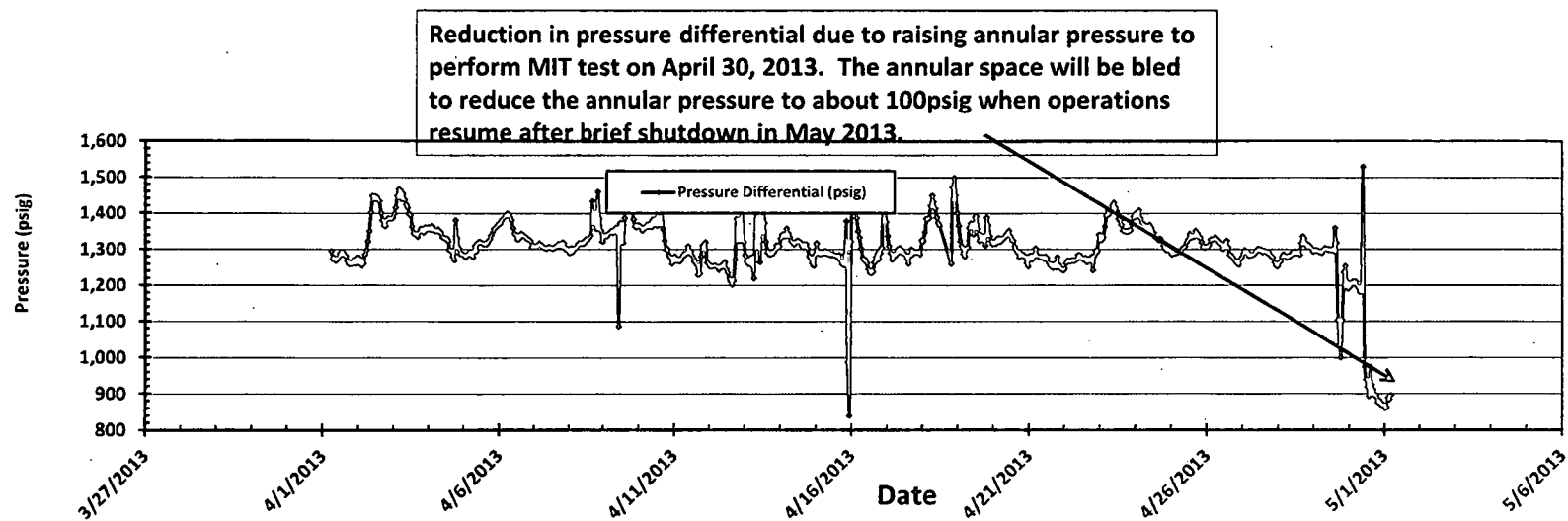
— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 4/1/2013 to 5/1/2013



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2013 to 5/1/2013





DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598

Electronic MAIL:

May 10, 2013

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

HOBBS OCD

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Re: April C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD
Steve Boatenhamer, DCPM – Hobbs
Russ Ortega, DCPM – Hobbs
Quentin Mendenhall, DCPM – Midland
Paul Tourangeau, DCPM – Denver
Jonas Figueroa, DCPM – Midland
Chris Root, DCPM – Denver
Alberto Gutierrez, Geolex – Albuquerque

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