

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCN**  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**RECEIVED**  
**JUL 10 2013**

Form C-103  
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03749
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter: O 480 feet from the SOUTH line and 2280 feet from the EAST line Section 25 Township 16S Range 36E NMPM County LEA		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK		10. Pool name or Wildcat LOVINGTON; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: EXTEND TA STATUS		OTHER	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO EXTEND THE TA STATUS OF THIS WELL FOR 2 YEARS. VERBAL APPROVAL WAS GIVEN TO SEAN HEASTER BY E.L. GONZALES, NMOCD, ON 06/27/2013

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM. UPON APPROVAL, MIT WILL BE RUN WITH CHART FOR THE NMOCD.

*\*Note\* PRR set 130' Above casg  
 PRR @ 5988'*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE: REGULATORY SPECIALIST DATE: 07/08/2013

Type or print name: DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY *E.L. Gonzales* TITLE *Dist. Mgr*

DATE *7-17-2013*

Conditions of Approval (if any):

**JUL 17 2013**

**CURRENT  
WELLBORE DIAGRAM**

**LPU 6**

Created:	<u>11/20/08</u>	By: <u>CAYN</u>	Well No.:	<u>6</u>	Field:	<u>Lovington Paddock</u>
Updated:	<u>4/3/2013</u>	By: <u>TPQJ</u>	Unit Ltr:	<u>O</u>	Sec:	<u>25</u> TSHP/Range: <u>16S / 36E</u>
Lease:	<u>Lovington Paddock Unit</u>		Unit Ltr:	<u></u>	Sec:	<u></u> TSHP/Range: <u></u>
Surface Location:	<u>480' FSL 2280 FEL</u>		St Lease:	<u>B-7893</u>	API:	<u>30-025-03749</u> Cost Center: <u></u>
Bottomhole Location:	<u></u>		Elevation:	<u>3853' DF</u>	CHVNO:	<u>FA4896</u> TEPI: <u></u>
County:	<u>Lea</u>	St: <u>NM</u>				MVP: <u></u>
Current Status:	<u>TA'd Water injection</u>					

**Surface Csg.**

Size: 9 5/8"  
 Wt.: 32#  
 Set @: 3145'  
 Sxs cmt: 1800  
 Circ: yes  
 TOC: surface  
 Hole Size: 11"

KB:

DF: 3853'

GL:

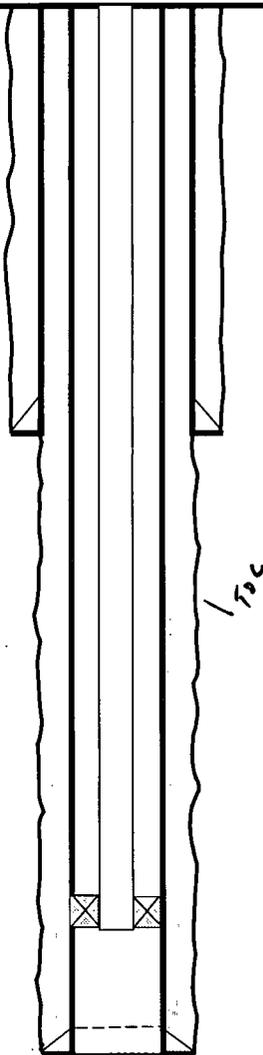
Original Spud Date: 3/11/1954

Original Compl. Date: 4/19/1954

**Production Csg.**

Size: 5 1/2"  
 Wt.: 15.5#  
 Set @: 6118'  
 Sxs Cmt: 475  
 Circ:   
 TOC: surface  
 Hole Size: 7-7/8"

Baker A-2 Lok-Set pkr of  
 2 3/8" tbg. Pkr set @  
 5988'



**TD: 6350'**

**Well History**

(orig: State Y #2)  
**4/22/54 Completed** in Glorieta. Producing from open hole 6118-6285'. Acidized OH 6118-6285' w/11,000 gals acid in 3 stages & well produced 113.6 bbls oil in 11 hrs thru 2' tbg.  
**Jan. 1968 Convert to water injection.** Ran 2-3/8" tbg & set pkr. at 6071'. Water injected through open hole 6118-6285'.  
**7/91 Duq out cellar,** piped csg. Valves to surface. f/inspection. After inspection, will fill cellar w/sand.  
 7/91 Deepen to 6350' & stimulate w/15 tons CO2 & 8000 gals. 20% NEFE acid. OH 6118-6350'. Set AD-1 pkr at 5983'.  
**12/2001 Workover:** Failed MIT. Salt water flow out of surface casing. Identified TOC on prod. csg at 3874'. Shot sqz holes at 3780'. Pumped 1390 sx class C cement. No cement return to surface. Sqz'd at 3000 psi. Temp survey, TOC at 3,150-3200'. Shot sqz holes at 2760'. Pumped 1067 sx of class C cement with good cement returns up the prod. to surface csg. Sqz'd at 2,000 psi. Drilled out cement from 2446 to 2796 and 3470 to 3908'. Retrieved RBP & cleaned out fill to 6300'. Stim existing OH compl with 2800 gals of 15% HCL acid.  
**2/2009 TA:** TA'd well 2/16/09.

**Remarks:**