

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 10 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05376
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter: P 810 feet from the SOUTH line and 810 feet from the EAST line Section 31 Township 16S Range 37E NMPM County LEA		8. Well Number 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON; PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: EXTEND TA STATUS

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO EXTEND THE TA STATUS OF THIS WELL FOR 2 YEARS.
VERBAL APPROVAL WAS GIVEN TO SEAN HEASTER BY E.L. GONZALES, NMOC, ON 06/27/2013

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM. UPON APPROVAL, MIT WILL BE RUN WITH CHART FOR THE NMOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 07/08/2013

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

E.L. Gonzales

TITLE

DIST. MGR

DATE

7-17-2013

Conditions of Approval: Notify OCD District office
24 hours prior to running the TA Pressure Test.

JUL 17 2013

WELLBORE DIAGRAM
LPU 35 WIW

Created: 12/30/08 By: N Cayce
 Updated: 04/03/13 By: TPQJ
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 810' FSL & 810' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 35 St. Lse: B-7896
 API: 30-025-05376
 Unit Ltr.: P Section: 31
 TSHP/Rng: 16S / 37E
 Pool Code: 40660 OGRID: 150661
 FA6503
 Directions: Lovington, NM
 Chevno: _____

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 2048'
 Sxs Cmt: 975
 Circulate: yes
 TOC: surface
 Hole Size: 11"

KB: _____
 DF: 3830'
 GL: _____
 Ini. Spud: 03/20/54
 Ini. Comp.: 05/02/54

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6078'
 Sxs Cmt: 585
 Circulate: no
 TOC: 3225' TS
 Hole Size: 7-7/8"

History

(formerly State 'O' #21)

5/3/54 Acid OH 6078-6262' w/11,000 gals in 3 stages.

8/10/92 Convert to injection. Set pkr @ 6006' on string of 2-3/8" IPC tbg. Treated w/15 tons CO2 & 8,000 gals 20% NEFE HCL acid.

2/17/09: TA'd well

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"

Formations

Top: Form Name:
 2030 Anhydrite
 2146-2940' Salt
 3065 Yates
 4629 San Andres
 6008 Glorieta

Max inj. surface pressure:
 11/20/92 = 2000 psig
 Max inj. surf pressure:
 4/21/92 = 1216 psig

Baker AD-1 Pkr @ 6006'

OH Section
 6078'-6262'

PBTD: _____
 TD: 6262'

Production Equipment

202 jts 2-3/8" 4.7# IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer

