

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs

HOBBS OCLD

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

JUL 16 2013

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC 054667
2. Name of Operator DC ENERGY, LLC.		6. If Indian, Allottee or Tribe Name
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2040' FWL Unit N Sec. 33, T25S, R37E		8. Well Name and No. GREGORY A #7
		9. Well No. 30-025-11867
		10. Field and Pool or Exploratory Area Queen SWD 68
		AND Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other P&A
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DC ENERGY would like to P&A this Queen oil well as follows: **MIRUSU. TOH w/all production equipment. Plug#1, 3065'-2480', Queen perfs 3115'-3213' & top of Yates @ 2530'.** Set 5-1/2" CIBP @ 3065'. TIH w/ tbg & tag 5-1/2" CIBP @ 3065'. PU & pump 68 sx cmt (585' in 5-1/2"). TOH. WOC. Tag cmt. W/tbg @ 2450', circ hole w/P&A mud (25 sx gel/100 bbls water). **Plug #2 (377'-Surface'), 8-5/8" csg shoe @ 327'.** Perf 3 SQ holes @ 377'. Establish rate w/water down 5-1/2" csg & out bradenhead valve. Pump cmt down 5-1/2" csg & out bradenhead valve (~94 sx). Cut off csg below surface csg flange. Top off csgs w/cmt. Install P&A marker with cmt to comply with government specs. RD move off location, cut off anchors & restore location.

** Rejected. See Attached Sundry Notice. Re-submit based on actual conditions*

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mike Pippin mike@pippinllc.com	Title Petroleum Engineer (Agent)
Signature <i>Mike Pippin</i>	Date June 29, 2013

THIS SPACE FOR FEDERAL OR STATE USE

Approved by: <i>Rejected James G. Ross</i>	Title SEAS	Date 7-18-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office LFD	

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 17 2013

GREGORY A #7

Proposed After P&A
Queen

(N) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 8/14/61

Elevation: 2979' GL

e12-1/4" hole

8-5/8" 24# Casing @ 327'
Cmt w/300 sx
TOC @ Surface - Calc @ 75% Eff.

PLUG #1: Perf 5-1/2" csg @ 377' &
Circ cmt to Surface (~94 sx).

TOC @ 1757' - Calc @ 75% Eff.

Yates @ 2530'

7 Rivers @ 2745'

Queen @ 3113'

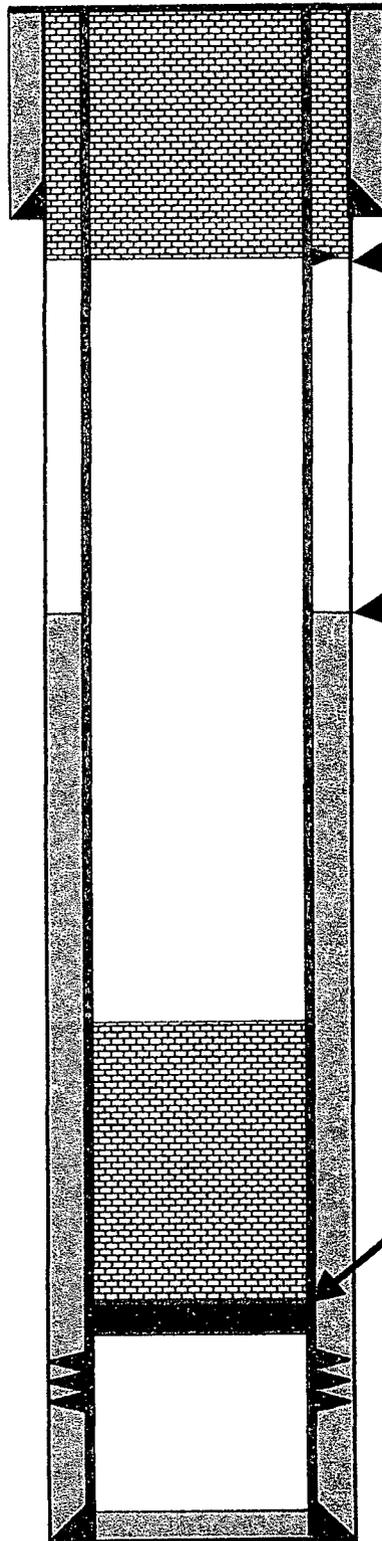
PLUG #1: Set 5-1/2" CIBP @ 3065'
& Top w/68 sx cmt to 2480'.

Queen Perfs:
3115'-3213'

e7-7/8" hole

TD 3299'

5-1/2" 14# Casing @ 3289'
Cmt with 300 sx



GREGORY A #7

Current 6/29/13

Queen

(N) Section 33, T-25-S, R-37-E, Lea County, NM

Spud: 8/14/61

Elevation: 2979' GL

e12-1/4" hole

8-5/8" 24# Casing @ 327'
Cmt w/300 sx
TOC @ Surface - Calc @ 75% Eff.

2-7/8" tubing @ 3300'

TOC @ 1757' - Calc @ 75% Eff.

Yates @ 2530'

7 Rivers @ 2745'

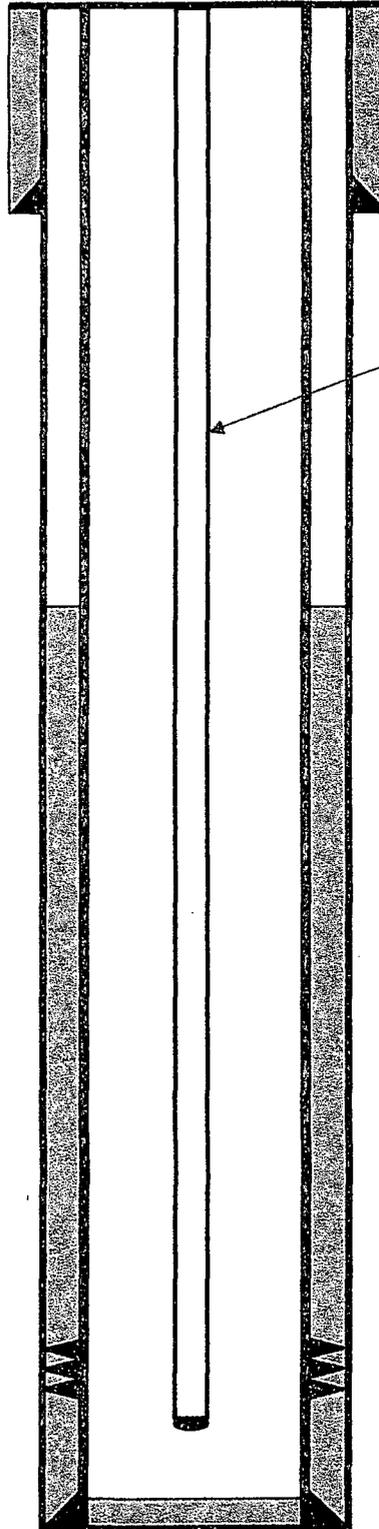
Queen @ 3113'

Queen Perfs:
3115'-3213'

e7-7/8" hole

TD 3299'

5-1/2" 14# Casing @ 3289'
Cmt with 300 sx



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC054667

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
GREGORY A 07

9. API Well No.
30-025-11867-00-S1

10. Field and Pool, or Exploratory
LANGLIE

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XERIC OIL & GAS CORPORATION
Contact: ANGIE CRAWFORD
E-Mail: ACrawford@xericoil.com

3a. Address
P. O. BOX 352
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 915.683.3171 Ext: 235
Fx: 915.683.6348

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T25S R37E SESW 660FSL 1880FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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1/23/04 TOH w/rods & tbg. Set CIBP @ 2700'.
1/24/04 Found hole in csg @ 1040'.
1/25-2/15 Squeezed four times w/1000 Sx Class "C". Squeeze unsuccessful.
2/16/04 Drill out CIBP @ 2700' & dump 150 Sx sand.
2/18/04 Run 2700' 3 1/2" 9.3# J-55 csg. Cement w/150 Sx Class "C".
2/19/04 TIH w/2 7/8" bit + 2 1/16" tbg and drill out float shoe & circulate sand out to PBTD of 3148'.
2/20/04 Run production equipment & PWTP.

COPY MAILED TO NMOCD DISTRICT I 2/27/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28372 verified by the BLM Well Information System
For XERIC OIL & GAS CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by ARMANDO LOPEZ on 03/01/2004 (04AL0062SE)**

Name (Printed/Typed) W. KYLE LEWIS	Title TREASURER
Signature (Electronic Submission)	Date 02/27/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 03/01/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.