

AUG 17 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other

2. Name of Operator
EOG Resources Inc.

3. Address **P.O. Box 2267 Midland, Texas 79702** 3a. Phone No. (include area code) **432-686-3689**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **330 FNL & 660 FEL, NENE Unit A**

At top prod. interval reported below

At total depth **4922 N & 405 E Unit P**
356 FSL & 439 FEL, SESE

14. Date Spudded **5/27/12** 15. Date T.D. Reached **6/15/12** 16. Date Completed D & A Ready to Prod. **7/18/12**

17. Elevations (DF, RKB, RT, GL)* **3359' GL**

18. Total Depth: MD **13800** 19. Plug Back T.D.: MD **13800** 20. Depth Bridge Plug Set: MD **13800**
TVD **9469** TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR**

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1238		900 C		surface	
12-1/4	9-5/8	40		4957		1325 C		surface	
8-3/4	5-1/2	17		13800		245 C 1600 H		4600 calc	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9250		9718 - 13750	0.39	576	producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9718 - 13750	Frac w/ 6498 bbls HCl acid, 2633770 lbs 100 mesh sand, 3252260 lbs 40/70 sand, 131787 bbls load.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/18/12	8/8/12	24	→	746	2212	929	43.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
35/64	SI	0	610	→			2965	PCW	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI		→						

JUL 18 2013



EOG Resources, Inc.
4000 North Big Spring, Suite 500
Midland, TX 79705
(915) 686-3600

AUG 17 2012

August 15, 2012

RECEIVED

*Confidential
Federal
Comp 7/18/12
Out 7/18/13*

State of New Mexico
Oil Conservation Division
811 S. First St.
Artesia, New Mexico 88210

Re: Confidentiality Request
Vaca 14 Fed 4H

Enclosed please find logs and completion papers for our Vaca 14 Fed 4H.
EOG Resources, Inc. respectfully requests confidentiality for the logs and completion papers on this well.

Thank you for your consideration of this request.

Sincerely,

EOG Resources, Inc.

Stan Wagner
Regulatory Analyst
432.686.3689