

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OCD
MAY 23 2013

1. WELL API NO.
30-025-40408
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VB-1186/VB-1194

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Undaunted BSD State Com
6. Well Number:
1H

RECEIVED
AMENDED

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

WC-025-07-524-3225C
Wheat; Lower Bone Spring (Oil) 97964

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface: *	O	2	25S	32E		175	South	2200	East	Lea
BH: *	B	2	25S	32E		331 4958	North 5	2204 2243	East	Lea

13. Date Spudded RH 6/28/12 RT 12/25/12
14. Date T.D. Reached 1/24/13
15. Date Rig Released 1/27/13
16. Date Completed (Ready to Produce) 3/25/13
17. Elevations (DF and RKB, RT, GR, etc.) 3515'GR 3540'KB
18. Total Measured Depth of Well 15,464'
19. Plug Back Measured Depth 15,416'
20. Was Directional Survey Made? Yes (attached)
21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,265'-15,412' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	26"	78 sx redi-mix to surface	
13-3/8"	48#	497'	17-1/2"	530 sx (circ)	
9-5/8"	36#, 40#	4833'	12-1/4"	2450 sx (circ)	
5-1/2"	17#	15,464'	8-1/2"	2146 sx (TOC 4516' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,290'	10,290'

26. Perforation record (interval, size, and number)
11,265'-15,412' (360)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11,265'-15,412'
AMOUNT AND KIND MATERIAL USED: Acidized w/57,500g 15% HCL acid, frac w/2,999,190# 30/50 RCS

PRODUCTION

28. Date First Production 3/26/13
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing
Date of Test 3/26/13
Hours Tested 24
Choke Size 18/48"
Prod'n For Test Period
Oil - Bbl 155
Gas - MCF 360
Water - Bbl. 520
Gas - Oil Ratio NA
Flow Tubing Press. NA
Casing Pressure 1550 psi
Calculated 24-Hour Rate
Oil - Bbl. 155
Gas - MCF 360
Water - Bbl. 520
Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By T. Chavez

31. List Attachments Deviation and Directional Surveys and Log
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date May 21, 2013
E-mail Address: tinah@yatespetroleum.com

To correct Surface Unit Letter to O and Bottomhole Unit Letter to B

JUL 18 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	4622'	T. Fruitland	T. Penn. "C"	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Gr. Wash		T. Dakota		
T. Tubb	T. Delaware Sand	4852'	T. Morrison		
T. Drinkard	T. Bone Spring	8828'	T. Todilto		
T. Abo	T. Rustler	888'	T. Entrada		
T. Wolfcamp	T. Bell Canyon	4880'	T. Wingate		
T. Penn	T. Cherry Canyon	5791'	T. Chinle		
T. Cisco	T. Brushy Canyon	7592'	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology