

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**  
1625 N. French Dr., Hobbs, NM 88240  
**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**HOBBS OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 15 2013

RECEIVED

WELL API NO. 30-025-07603
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 20
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR I Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line  
Section 3 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3621' KB

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>TA wellbore/TA status request</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & perforate tubing @3912'. RD wire line.
- ND wellhead/NU BOP.
- POOH & lay down tubing and ESP equipment.
- RIH w/CIBP set @3990'.
- RIH w/packer set @3998'. Tested to 500 PSI. Tested OK. POOH w/packer.
- RU wire line & dump bail 35' of cement on top of CIBP. Tag top of cement @3956'. RD wire line.
- ND BOP/NU TA wellhead.
- Test casing to 500 PSI for 30 minutes and chart for the NMOCD.
- RDPU & RU. Clean location.
- Well is TA'd.

RUPU 05/06/2013 RDPU 05/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 07/10/2013  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

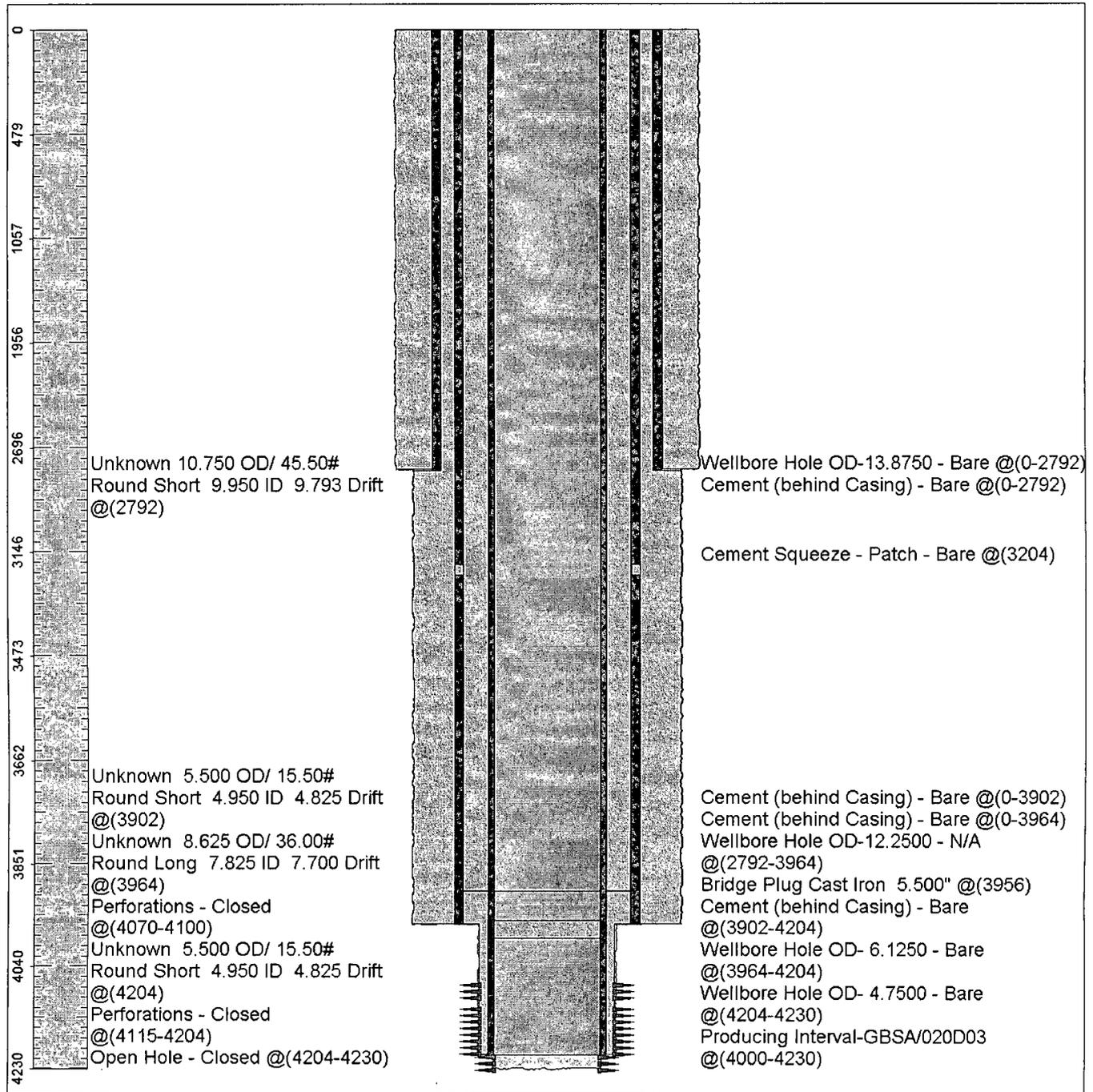
For State Use Only  
APPROVED BY Maley M Brown TITLE Compliance Officer DATE 7/23/2013  
CONDITIONS OF APPROVAL IF ANY:

This Approval of Temporary Abandonment Expires 7/17/2018

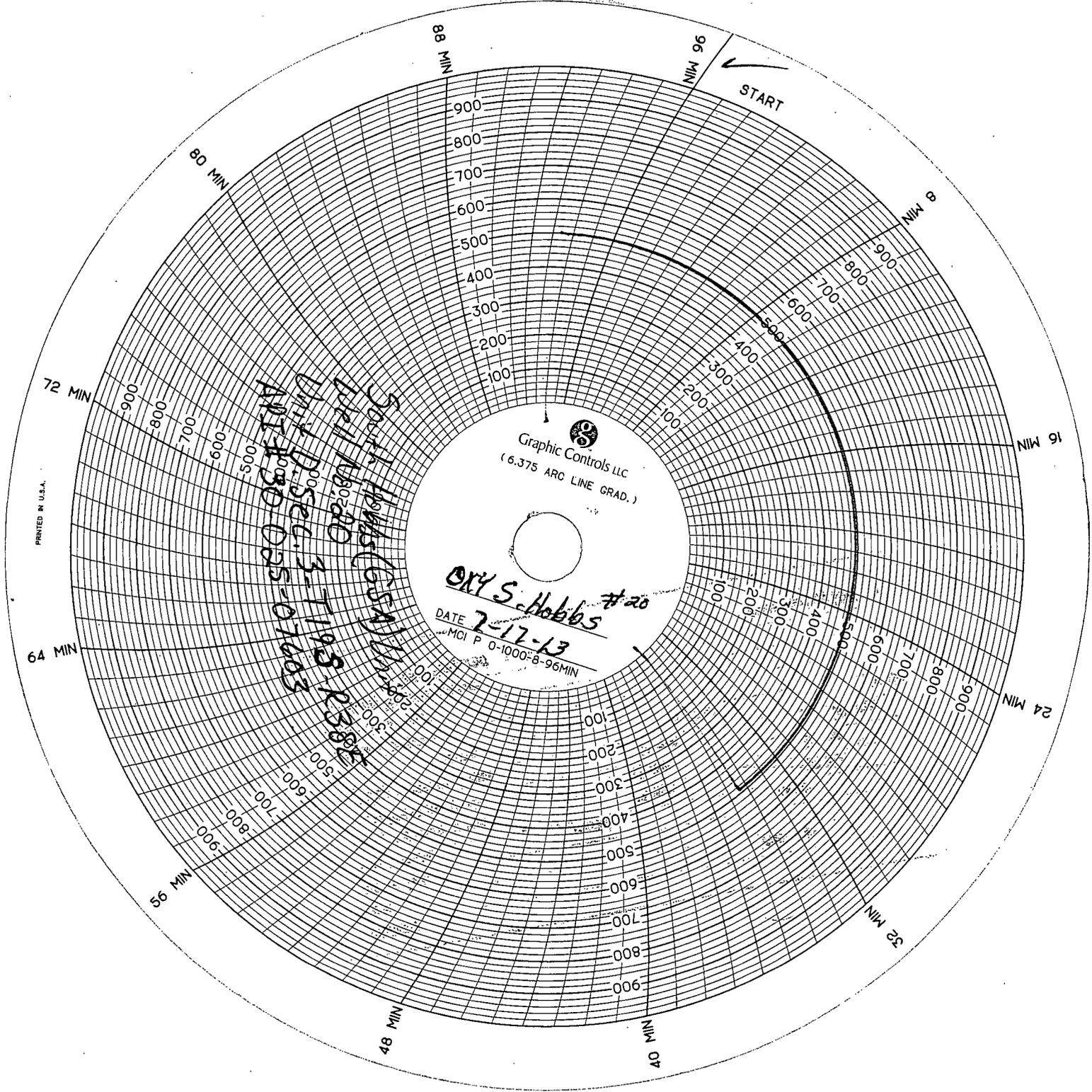
JUL 24 2013

June 20, 2013

## Work Plan Report for Well:SHOU-20D03



### Survey Viewer



PRINTED IN U.S.A.

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

Oxy S. Hobbs #20  
DATE 7-17-13  
MCI P 0-1000-8-96MIN

Oxy S. Hobbs (GSM) 11/18/13  
LIFE 11/18/13  
Dose 3 T/1000 R380  
AIR 100-0.05-0.1000

START

80 MIN

MIN 96

MIN 8

72 MIN

16 MIN

64 MIN

24 MIN

56 MIN

32 MIN

48 MIN

40 MIN

900

800

700

600

500

400

300

200

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Company	OXY		Well No.	20
Lease	S. Hobbs			
Date of Test	7-17-13			
Packer: make	model	depth		
Tubing Pressure: 0 min	0	15 min	0	30 min
Casing Pressure: 0 min	500	15 min	455	30 min
Surf Cag Pressure: 0 min	0	15 min	0	30 min
1000	to spring	9.6	hr chart	96
Service Company:	Muskegwhite			
Driver/Supervisor:	Freddy Soto			
Company Representatives:				
RRC Required:	Y <input checked="" type="checkbox"/>			
				Witnessed by RRC Y <input checked="" type="checkbox"/>