

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised March 25, 1999

HOBBS OCD
JUL 15 2013
RECEIVED

WELL API NO. 30-025-30977
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2199
7. Lease Name or Unit Agreement Name: Gem, 8705 JV-P
8. Well No. 3
9. Pool name or Wildcat SWD, Delaware
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Disposal

2. Name of Operator
 BTA Oil Producers 003002

3. Address of Operator
 104 S. Pecos, Midland, TX 79701

4. Well Location
 Unit Letter O : 660 feet from the south line and 1980 feet from the east line
 Section 2 Township 20S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: Plug back and open new interval, same pool

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BTA Oil Producers proposes to plug back from the current Delaware perforations and open a new Delaware interval.

Application for Authorization to Inject has been submitted and approved by the NMOCD Santa Fe office (Order No. R-13722).

See attached proposal and wellbore schematics.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 07/11/2013

Type or print name Pam Inskeep pinskeep@btaoil.com Telephone No. (432) 682-3753

APPROVED BY [Signature] TITLE DIST. MGR DATE 7-24-2013

Conditions of Approval: The Operator shall give the OCD District office 24-hours notice before work begins

CONDITION OF APPROVAL: NOTIFY OCD DISTRICT OFFICE 24 HOURS PRIOR TO RUNNING MIT TEST & CHART

7/24/2013

BTA Oil Producers LLC
8705 JV-P GEM No. 3 SWD
Program to Convert to Water Injection Well in Delaware Producing Interval
SWD, Delaware Field
Lea County, New Mexico

Procedure:

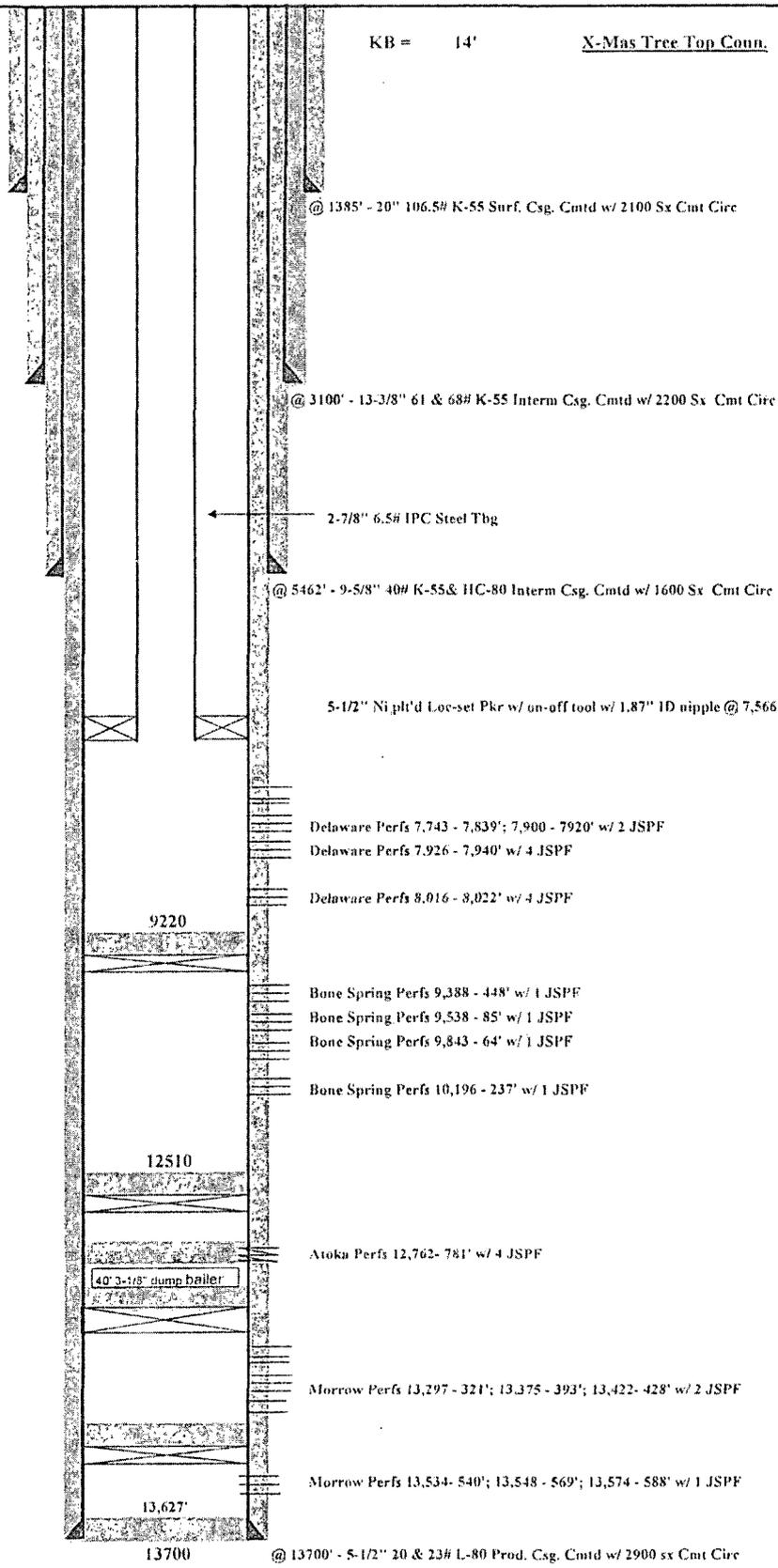
1. Move in and set frac tank. Open well and flow back until pressure bleeds off to 0 psi.
2. Move in and rig up pulling unit. ND wellhead. NU BOP.
3. Release packer and pull out of hole. Lay down plastic coated tubing. Send packer to shop for servicing.
4. Pick up 2-7/8" work string. Run in hole with scraper and bit for 5-1/2" 20 & 23# casing to 7743'. Pull out of hole.
5. Move in wireline truck. Run in hole with CIBP for 5-1/2" 20 & 23# casing. Set CIBP at +/- 7700'. Cap with 40 feet of cement.
6. Run in hole with 3-1/8" casing gun loaded with 4 JSPF with premium charges. Correlate to Schlumberger Lithodensity Compensated Neutron Log dated 11/22/90. Perf from 6618 to 6648'.
7. Run in hole with 5-1/2" packer on 2-7/8" work string. Run in hole to 6648'.
8. Load hole and spot 100 gallons 15% HCL acid at 6648'.
9. Raise packer to +/- 6440'. Set packer and pressure test to 500 psi.
10. Break down perfs with pressure and displace acid.
11. Pump 1500 gallons 15% HCl NEFE. Flush to perfs with produced water. Pump at 4 – 5 BPM. Max pressure 6000 psi.
12. Swab back load to clean up perfs.
13. Rig up pump truck. Pump +/- 200 bbls produced water. Note rate and pressure, if injection is acceptable go to next to last step or injection is not acceptable go to next step.
14. Prep to frac well down tubing.
15. Release packer and pull out of hole, lay down work string.
16. Pick up injection string and nickel plated injection packer. Run in hole. Set packer +/- 50 feet about top perforation. Release from packer. Circulate hole with packer fluid. Latch on to nickel plated packer. ND BOP. NU wellhead. Place well to injection and report rates and pressures.

Tubing Detail

2-7/8" 6.5# IPC Steel Tbg

KB = 14'

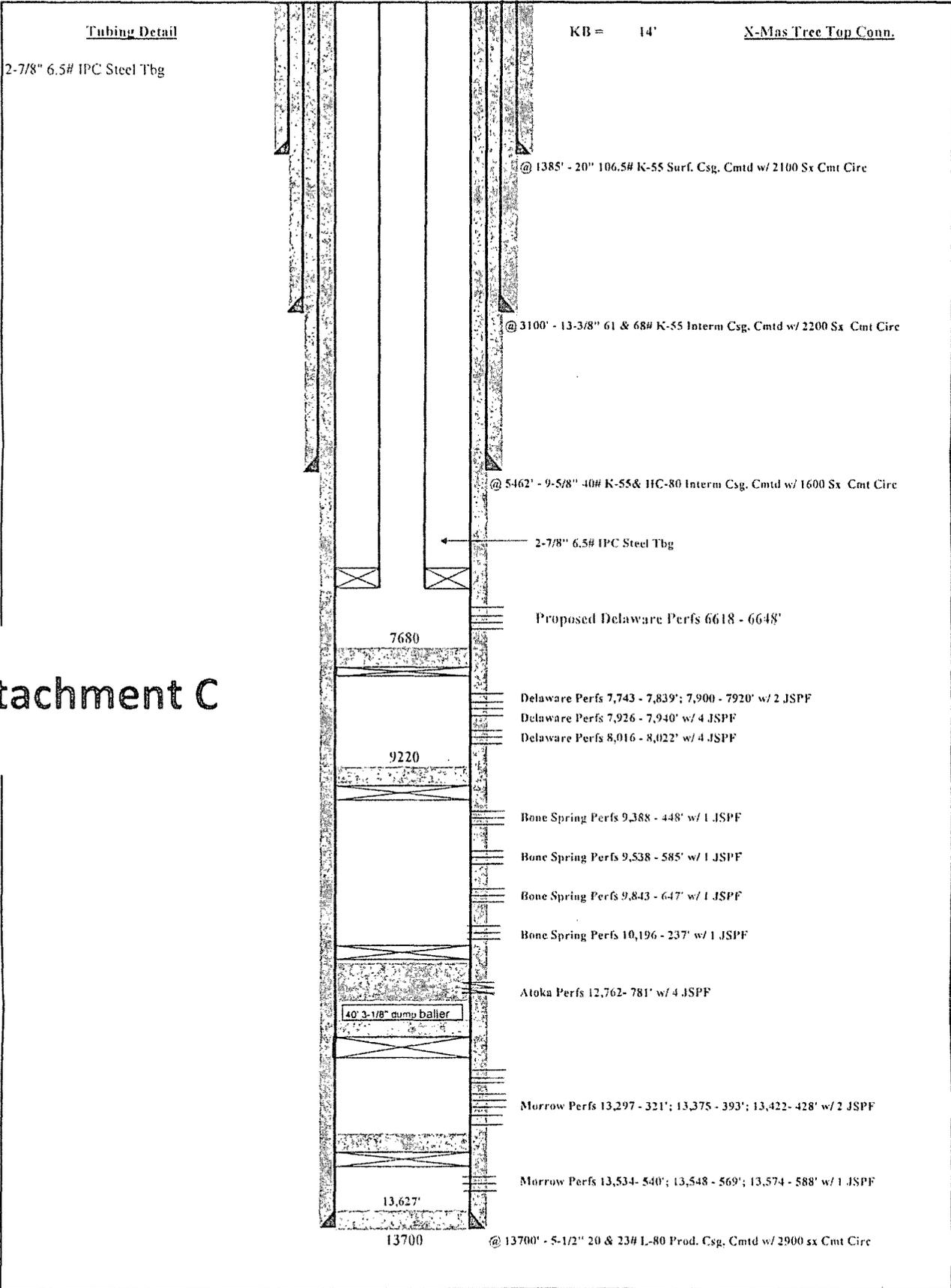
X-Mas Tree Top Conn.



Attachment B

CTBP @ 12550'

Revised	SWD Well		Drawn	TJW
	LEASE:	8705 JV-P GEM #3 SWD	4/13/2011	
	FIELD:	TEAS (Delaware)		
	LOCATION:	660' FSL 1980' FEL Sec. 2 T20S R33E	Approved	
	COUNTY:	Lea STATE: New Mexico	Date	
	PRODUCING FORMATION:			
	 BTA Oil Producers			



Attachment C

Revised	PROPOSED LEASE: 8705 JV-P GEM #3 WIW FIELD: TEAS (Delaware) LOCATION: 660' FSL 1980' FEL Sec. 2 T20S R33E COUNTY: Lea STATE: New Mexico PRODUCING FORMATION:	Drawn	TJW
			4/13/2011
		Approved	
		Date	
 BTA Oil Producers			