

Submit 3 Copies To Appropriate District
 Office District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

HOBBS OCD
 JUL 18 2013
 RECEIVED

WELL API NO. 30-025-04471
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 261
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Injection

2. Name of Operator
 XTO Energy, Inc.

3. Address of Operator
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
 Section 4 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/28/2013: MIRU PU. POOH w/tbg & pkr. Set RBP @ 3614'. Set pkr @ 3585'. Press tst prod csg fr 3585-0' w/ no loss. 05/29: PUH & Set RBP @ 1428'. Perf 6 shots @ 1350'. Set pkr @ 1295'. EIR @ 2bpm w/300psi, full returns from Inter valve. Dump 2sx sand on RBP. 05/30: Set CIGR @ 1295. Pmp 200sx Class 'C' + 2% CaCl2 + .25% R-28cmt. Circ out Inter valve @ surf. Press to 400psi. 05/31-6/4: Tag TOC @ 1280', DO cmt & CIGR to 1326'. 06/5-7: POOH w/RBB, set pkr, unable to press TCA. 06/10-11: Set RBP @ 1428'. Set pkr @ 1295'. EIR into sqz perms @ 1.5bpm w/1000psi. Set RBP @ 3499, Pump 50sxs Cl C lead & 200sx tail, Sqz. 06/13-14: CO well. 06/17-18: RIH w/tbg & pkr. Press csg, run good MIT, witnessed by M. Whitaker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 07/05/2013
stephanie_rabadue@xtoenergy.com
 Type or print name Stephanie Rabadue E-mail address: _____ PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Dist. mgr DATE 7-22-2013
 Conditions of Approval (if any): JUL 2 2013

