

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

**COAL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**COALS**  
 JUL 18 2013

WELL API NO. 30-025-32888
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SEMCSAU
8. Well Number 610
9. OGRID Number 005380
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Injection

2. Name of Operator  
 XTO Energy, Inc.

3. Address of Operator  
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter M : 1310 feet from the South line and 750 feet from the West line  
 Section 29 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: Failed SAPT, Repair Inj & RWTI

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/17/2013: MIRU PU. POOH w/tbg & pkr, found pitting. Called Maxey Brown @ 12:06pm for MIT.  
 06/18/2013: RIH w/5.5" ASI-X pkr & 2-3/8" tbg. Set pkr @ 4,153'. Circl 100bbls pkr fluid. RU chart recorder. No witness fr NMOCD. Pump out plug, 1500psi. RDMO PU. RWTI.

Spud Date:

Rig Release Date:

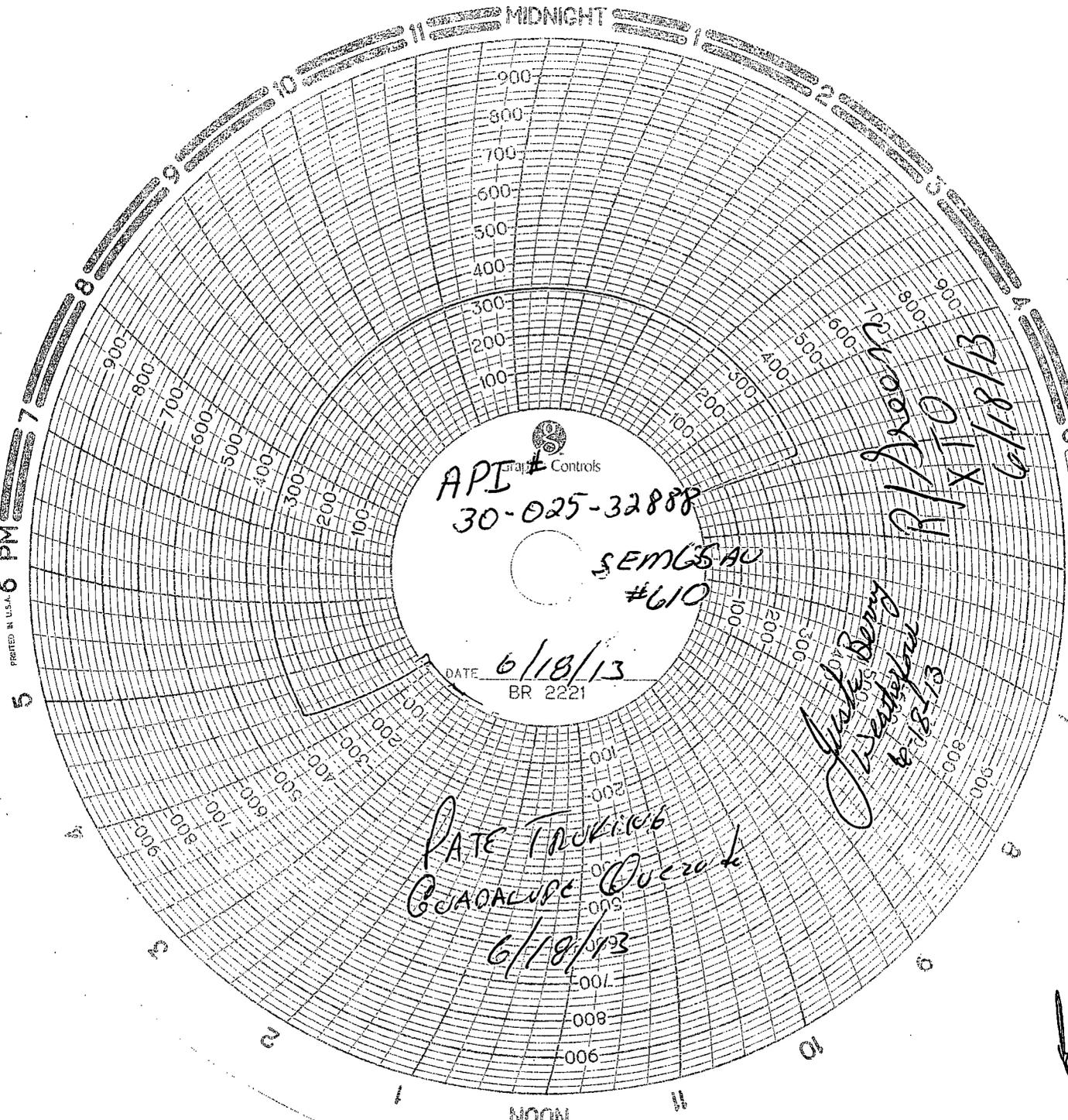
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabacue TITLE Regulatory Analyst DATE 06/28/2013  
 Type or print name Stephanie Rabacue E-mail address: stephanie\_rabacue@xtoenergy.com PHONE 432-620-6714

For State Use Only  
 APPROVED BY [Signature] TITLE Dist Mgr DATE 7-22-2013  
 Conditions of Approval (if any):

JUL 24 2013

PRINTED IN U.S.A. 6 PM



API <sup>Strat</sup> Controls  
 30-025-32888

SEMGS AU  
 #610

DATE 6/18/13  
 BR 2221

*Handwritten notes:*  
 R/T 1000  
 R/T 1100  
 6-18-13  
 6-18-13  
 6-18-13  
 6-18-13

*Handwritten notes:*  
 RATE TRACKING  
 OPERATOR OVERLOAD  
 6/18/13

6 AM

NOON