Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 18 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-33219

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. 27820

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 15

2. Name of Operator: Energen Resources Corporation

9. OGRID Number 16928

3. Address of Operator: 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

10. Pool name or Wildcat: Lovington, Strawn, West

4. Well Location

Unit Letter B : 1346 feet from the North line and 1980 feet from the East line

Section 6 Township 16S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3954' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure to plug

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified 24 hours prior** to the beginning of Plugging Operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Analyst DATE 7/16/13

Type or print name Jenifer Sorley E-mail address: jenifer.sorley@energen.com PHONE 432-818-1732

For State Use Only

APPROVED BY [signature] TITLE Dist. Mgr DATE 7-22-2013

Conditions of Approval (if any):

JUL 24 2013 N.M.

WLSU #15
West Lovington Strawn Unit
Lea County, NM

1346' FNL and 1980' FEL
Sec 6, T16S, R36E
API — 30-025-33219
Completion Date: 2/7/1996

Plug & Abandon Procedure

1 MIRU Well Service Unit. NDWH, NU BOP. CIRC WELL W/MLF
3 RIH and tag CIBP @ 11,475'. Spot 35 sxs cement on CIBP.
5 Perforate at 9,450'. Pump 35 sxs cement plug and displace to 9,350', WOC. - TAG
5 Perforate at 7,461'. Pump 35 sxs cement plug and displace to 7,361', WOC. TAG
5 Perforate at 4,800'. Pump 35 sxs cement plug and displace to 4,700', WOC & Tag. PERF SQ 35 SX @ 2750' WOC-TAG
5 Perforate at 1,900'. Pump 35 sxs cement plug and displace to 1,800', WOC. TAG
5 ~~Spot 100'~~ PERF SQ cement plug from 450'-350'. WOC & Tag. PERF SQ 65 SX @ 450' - CIRC TO SURFACE
6 ~~Spot 12 sxs from 100' to surface~~.
7 Cut off all casing strings at base of cellar or 3' below restored ground level.
8 Cover wellbore with metal plate welded in place or with cement cap.
9 Erect capped abandonment marker inscribed with well information.
10 Cut off dead man anchors and fill in cellar.
11 Clean and restore location to natural condition and fulfill any and all regulatory

Prepared by: Brian Hillger
7/16/2013

ENERGEN RESOURCES CORP

WLSU #015

(formerly Snyder "EC" Com Well No. 1)

LEA COUNTY, NM

GL Elevation: 3954'

KB Elevation: 3971.5 -- 17.5' above GL

Location: 1346' FNL x 1980' FEL
Sec 06-16S-36E

Spud: 12/28/95

API: 30-025-33219

Current Condition TA'ed
7/9/2013

Conductor:
None

Formation Tops

Anhydrite:	1,893'
Yates:	3,093'
Queen:	3,962'
San Andres:	4,728'
Glorieta:	6,582'
Tubb:	7,461'
Abo:	8,174'
Wolfcamp:	9,723'
Penn:	10,963'
Strawn:	11,512'
Atoka:	11,763'

Surface Casing:
13-3/8" 48 & 54.5# LS @ 406'
Cemented to surface
with 440 sx
Circulated 85 sx

406'

Intermediate Casing:
8-5/8" 32# J-55, M-80 @4742'
w/ 1075 sx (circulated 180 sx)
TOC: Surface'

4742'

5,854'-5,888'
Casing Leaked repaired in 2004

Initial TOC from Production Casing, 9,460'

Perforated circ. Holes @ 9,500;, squeezed with 1,800 sxs in 2004

5 1/2" Watson CIBP @ 11,475'

Strawn Perfs: 11,540-11,548' (4 SPF, 36 holes)
11,514-11,570' (56 SPF, 168 holes) (4/4/2002)

Production Casing:
5-1/2" 17# S-95 & N-80 @ 11,797'
cmt w/ 1000 gals WMW-1 & 480 sxs
TOC = 9460'

PBD: 11,738'

TD: 11,800'

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WLSU #015

(formerly Snyder "EC" Com Well No. 1)

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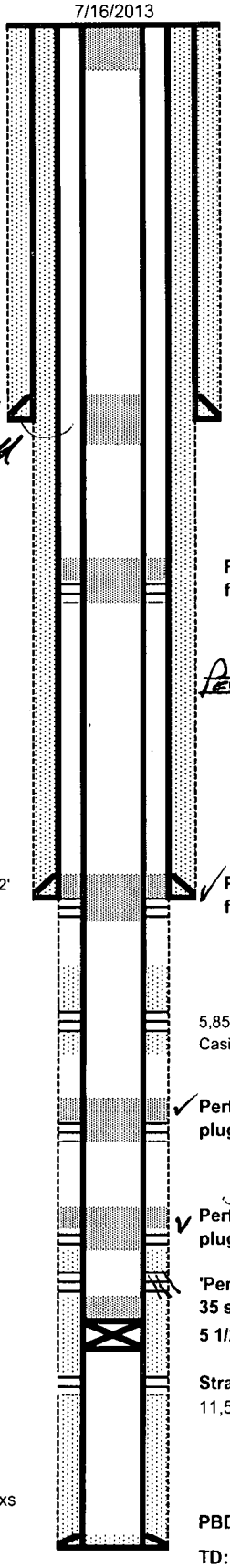
Location: 1346' FNL x 1980' FEL
Sec 06-16S-36E

Spud: 12/28/95

API: 30-025- 3219

LEA COUNTY, NM

Proposed WBD
7/16/2013



12 Sack cement plug from 100'-Surface

Conductor:
None

Formation Tops

Anhydrite:	1,893'
Yates:	3,093'
Queen:	3,962'
San Andres:	4,728'
Glorieta:	6,582'
Tubb:	7,461'
Abo:	8,174'
Wolfcamp:	9,723'
Penn:	10,963'
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Surface Casing:
13-3/8" 48 & 54.5# LS @ 406'
Cemented to surface
with 440 sx
Circulated 85 sx

406'

PERF & SQ 65sx @ 450' circ to surface

PERF & SQ
12 Sack cement plug from 450'-~~388'~~ - circ cmt to surface

Perforate squeeze holes @ 1,900'. Squeeze and displace cement plug from 1,900'-1,800' with 35 sxs. WOC - TAG

PERF & SQ 35sx @ 2750' WOC - TAG

Intermediate Casing:
8-5/8" 32# J-55, M-80 @4742'
w/ 1075 sx (circulated 180 sx)
TOC: Surface'

4742'

Perforate squeeze holes @ 4,800'. Squeeze and displace cement plug from 4,800'-4,700' with 35 sxs. WOC - TAG

5,854'-5,888'
Casing Leaked repaired in 2004

Perforate squeeze holes @ 7,461'. Squeeze and displace cement plug from 7,461'-7,361' with 35 sxs. WOC - TAG

Perforate squeeze holes @ 9,450'. Squeeze and displace cement plug from 9,450'-9,350' with 35 sxs. WOC - TAG

Initial TOC from Production Casing, 9,460'

'Perforated circ. Holes @ 9,500;, squeezed with 1,800 sxs in 2004
35 sack cement plug on CIBP from 11,475'-11,183'.
5 1/2" Watson CIBP @ 11,475'

Strawn Perfs: 11,540-11,548' (4 SPF, 36 holes)
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