

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCC
JUL 18 2013
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41002
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. 39243
7. Lease Name or Unit Agreement Name ESTANCIA SED
8. Well Number 2H
9. OGRID Number 005380
10. Pool name or Wildcat Triple X Bone Spring, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator XTO ENERGY
3. Address of Operator 200 N. LORAIN SUITE 800, MIDLAND TX 79701
4. Well Location Unit Letter M 330 feet from the FSL line and 660 feet from the FWL line
Section 31 Township 23-S Range 33-E County LEA
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [X]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/4-3/10/2013 - Pioneer 33; weld conductor and rig up, spud well 3/10 @16:00. Drill 17-1/2" hole to 1237'; set 13-3/8" 48#, new H-40 STC casing surface to 1225'. Pumped 700 sx EXTENDACEM-CZ, 13.7 PPG, 1.68 yield, 8.72 gal water/sx; 285 sx HALCEM-C, +2% CACL, 14.80 PPG, 1.35 yield, 6.39 gal water/sx; 284 sx to surface. WOC. Cut-off 13 3/8" casing, install 13-5/8" SOW Head, install Hydril and test to 1500 psi.
3/13-3/16/2013 - Drill 12-1/4" hole to 5065', run 9-5/8" 40#, HCL-80 LTC casing to 5050', FC @ 5017', FS @5065. Pumped 1200 sx ECON-CEM HLC, 5% salt, 5 PPS KOLSEAL, 12.8 PPG, 1.87 yield; 250 sx HAL-CEM NEAT, 14.8 PPG, 1.33 yield, 238 sx to surface. WOC. ND Hydril; cut 13-3/8" and 9-5/8" casing, nu 9-5/8" SOW x 11" 5M bradenhead. Test BOP to 250-5000 psi.
3/18 - 4/20 - Slide, rotate and drill 8-3/4" hole to 15,403', run 5-1/2" 17#, new HCP -110 LTC to 14,171', FC @ 14,158, FS @ 14,171', ECP 9673', DVT 9670', top of swell packer 10,098' - bottom 13,966'. Cemented 5-1/2" casing - 610 sx Premium lead cement +0.5#/ CFR-3 + 1.5#/sx salt, 0.1%. HR-601, mixed at 10.5ppg, YLD 2.69. Pumped 255 sx Class H D-AIR 5000, 0.6% HR-601, 15 PPG, 2.62 yield. Displaced with 218 bbls FW. Bumped plug, closed DVT. Bled back 3 bbls, floats held.

Spud Date: March 9, 2013 19:15 Rig Release Date: April 22, 2013 08:00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chip Amrock TITLE: SENIOR DRILLING ENGINEER DATE: 7/15/2013

Type or print name CHIP AMROCK E-mail address: chip\_amrock@xtoenergy.com PHONE: 432-620-4323

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: JUL 24 2013

Conditions of Approval (if any).

JUL 24 2013