

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION
JUL 24 2013 South St. Francis Dr.
HOBBSOCD Santa Fe, NM 87505

WELL API NO. 30-025-26307
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 25087
7. Lease Name or Unit Agreement Name Brine Supply Well
8. Well Number #001
9. OGRID Number 184208
10. Pool name or Wildcat BSW & Salado
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Brine Well

2. Name of Operator
PAB Services Inc. DBA Salty Dog Inc

3. Address of Operator
P O BOX 190, LUBBOCK, TX 79408

4. Well Location

Unit Letter: J, 1980 feet from the SOUTH line and 1980 feet from the East line

Section 5 Township 19S Range 36E NMPM County LEA COUNTY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PULLING UNIT
GIH W/ 4 3/4" BIT AND DIRECTIONAL TOOLS
ATTEMPT TO SIDETRACK FISH IN WELL AND GO TO 2900'.
SET 2 7/8" TUBING STRING @ 2900'
RETURN WELL BACK TO PRODUCTION - RDMO

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Randy Poston TITLE Manager DATE: 7-24-2013
~~10-18-2012~~

Type or print name RANDY POSTON E-mail address: randyp@aqueousoperating.com PHONE: (806) 787-1864

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 7-24-2013

Conditions of Approval (if any):

JUL 24 2013