

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
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Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30288
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHAPARRAL ENERGY, LLC.		6. State Oil & Gas Lease No. B 9311
3. Address of Operator 701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UNIT
4. Well Location Unit Letter <u>N</u> : <u>870</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM LEA County <u>NM</u>		8. Well Number <u>126</u> 9. OGRID Number <u>4115</u> 10. Pool name or Wildcat DOLLARHIDE QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3155 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING REMOVAL JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIR CASING LEAK SO WELL CAN PASS MIT.
 THEN WELL WILL BE PLACED IN TEMPORARY ABANDONMENT.

2 ELY
3 YRS
 Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Spud Date: 7/17/2013 Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andray Reames TITLE ENGINEERING TECH II DATE 7.17.2013

Type or print name _____ E-mail address: _____ PHONE: _____
 For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 7-18-2013

CONDITION OF APPROVAL: OPERATOR SHALL GIVE THE OCD DISTRICT OFFICE 24 HOURS NOTICE BEFORE WORK BEGINS.

JUL 18 2013

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

KB: 3166.5 DF:

GL: 3155

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,126 ,4087.06
Operator: CELLC
Location: 870' FSL & 1980' FWL, Lea Co., N
Legal: Sec. 32-24S-38E
County: Lea, New Mexico
LAT/Long: /

Size: 12 1/4

8 5/8" ,24 #,J @416' ,250 sx

Dir:

Spud Date: 02/10/90
Drilling Finished: 02/14/90
Completion Date: 03/03/90
First Production:

HISTORY:

02/20/90 - 1" squeeze 5 1/2" csg w/100 sxs Prem Plug Neat. Circ 20 sxs.

08/13/97 - Intent to P&A filed, no record well was ever P&A'd.

08/08/02 - Well TA'd.

HOBBS OCD

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Size: 7 7/8"

CIBP@3500

3590	-3596	Queen	3
3600	-3606	Queen	3
3620	-3634	Queen	3
3642	-3648	Queen	3
3682	-3690	Queen	3
3699	-3708	Queen	3
3718	-3724	Queen	3
3738	-3740	Queen	3

Fillup@3830

TD: 3900

5 1/2" ,15.5/#,J @3900' ,850 sx

Input by: Traci/Greg
Approved by:
Last Update: 7/24/12

WDQSU #126
 Sec. 32-24S-38E
 Lea Co., NM

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WELL HISTORY

02/09/90 Lay wtr line. Take delivery of 8-5/8" surface csg, 5-1/2" production csg, 2-3/8" plastic coated tbg & wellhead assembly.

02/10/90 Spud, RU & run 11 jts of 8-5/8" csg to 416'. Cmt w/ 250 sx Class "C" 2% CaCl₂. PD 8:00 PM. Circ 65 sx. WOC 18 hrs.

02/14/90 TD 3900'. Circ & cond hole. POH & LD DP, DC & bit. RIH w/ 5-1/2" csg to 3900'. Repair fittings on header.

02/15/90 Run 5-1/2" csg to 3900'. RU Howco & displace csg. Cmt w/ 650 sx Howco lite, 1/4" flocele, tail w/ 200 sx. Class "C" 2% CaCl₂. PD @ 9:30 AM. No cmt circ. WOC 43 hrs. ND BOP, set slips & cut off. RD.

02/16/90 Build fence in front of pit. Fill in mouse hole. Install well head.

02/17/90 RU mast truck & log well: GR, CCL, CNL from TD to 2000', GR, CCL, CBL from TD to surface. RD loggers. WOC.

02/20/90 Set 4 guy line anchors. MI&RU PU. Haul 1" tbg & 2-3/8" tbg to 414'. RU Howco & 1" squeeze 5-1/2" w/ 100 sx Premium Plus Neat @ 14.8#. Circ 20 sx. PU on 5-1/2" csg & set slips, set csg in tension. NU wellhead & SION.

02/21/90 RU & Perf Lower Queen zone from 3682'-90', 3699'-3701', 3718'-3724', 3738'-3740'. RU & spot 2 bbls acid. PU & set pkr @ 3587' & treat zone w/ 2000 gal 15% HCl NEFE acid in 3 stages of 16 bbls blocking in 2 stages of gelled brine w/ 400# rocksalt each. Had good block action. Avg rate 3.4 bpm @ 2000#, ISIP 1350#, 5 min 1350#, 10 min 1300#, 15 min 1300#. SI for 30 min. Open well & flowdown & swab backload (total load 77 bbls). Release pkr & POOH w/ tbg & pkr. Close well in & SION.

02/22/90 RU & perf Upper Queen zone from 3590-96', 3600-06', 3620-34', 3642-48', 3 spf w/ 4" guns, 108 holes. RD perf. RIH w/ RBP, pkr & tbg. set RBP @ 3677'. Test RBP - okay. POH & spot 2 bbls acid @ 3648'. POH to RBP okay. POH & spot 2 bbls acid @ 3648'. POH to 3494' & set pkr, load & test backside to 500# - okay. RU & acidize Upper Queen w/ 2500 gal 15% NEFE HCL acid in 3 stages of 20 bbls each, blocking w/ 2 stages of 600# rocksalt. Had excellent block action. Avg rae 3.2 bpm, avg psi 2000#. Flush to btm perf. ISIP 1300#, 5 min 1300#, 10 min 1250#, 15 min 1250#. SI for 30 min. Open well & flowed down. Total load 92 bbls. Flowback all of load. Release pkr. Wash fill off of RBP & POH above perms. SION.

02/23/90 POH w/ tbg & pkr & RBP & LD. RIH w/ 2-3/8" x 5-1/2" IPC AD-1 inj pkr & 2-3/8" tbg. RU & circ 100 bbls 2% KCl w/ 1 drum WT-1270 pkr fluid. Set pkr @ 3483'. Load & test backside to 500#. For 30 min - okay. Clear row, ditch, lay, test, pad, & backfill inj line. NU wellhead. Tie in inj line to header & wellhead. Injection line incomplete.

03/01/90 Finish tying into injection line. w/ FG adapters. Will test 03/02/90.

03/02/90 Repair two injection leaks on injection line. Let set overnight.

03/03/90 Turn well on 7 chk for leaks. Well taking water @ 473 BWPD & 1350#.

03/06/90 Clear row, ditch, pad, lay, test, backfill inj line. Tie to well & header.

11/25/92 MIRU. Unset pkr. Tag 261' fill. POH w/tbg & pkr. RIH w/hydrostatic bailer & clean out fill to 3830'. POH & LD bailer. Tally & test in hole w/IPC tbg & pkr. Circ 100 bbls 2% KCL w/100 Omega pkr fluid. Set & test csg pkr 360# for 15 min - tested ok. RDMO.

05/29/93 Tbg leak. MIRU. ND WH & NU BOP. Rel inj pkr. POH & LD 116 jts 2 3/8" 8rd J-55 PC tbg, SN & Baker AD-1 pkr. SD until 06/02/93.

06/02/93 Tuboscope inspected 116 jts 2 3/8" PC tbg, found 57 good jt & 59 bad jts. MI & rack 116 jts 2 3/8" cmt lined tbg. PU Baker AD-1 pkr. RIH w/inj tbg as follows: 5 1/2" x 2 3/8" Baker AD-1 nickel plated pkr, XO sub PC, 113 jts 2 3/8" 8rd J-55 cmt lined tbg (3527.17'), TP 3530.45', KB 10', set @ 3540.45'. ND BOP & NU WH. RU kill truck. Mixed 55 gals Exxon pkr fluid in 100 bbls FW. Circ w/pkr fluid. ND WH. Set pkr @ 3540' w/12 pts tension. NU WH. Press csg to 335#. Run 15 min integrity test, held ok. NMOCD did not witness test. RD Kill truck. RD PU.

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WELL HISTORY

06/17/93 Hole in tbg. MIRU. ND WH & NU BOP. Rel 5 1/2" x 2 3/8" Baker AD-1 pkr. POH w/113 jts cmt lined tbg & AD-1 pkr.

06/18/93 RIH w/inj tbg as follows: 5 1/2" x 2 3/8" Baker AD-1 nickel plated pkr, XO, 112 jts 2 3/8" cmt lined tbg (3495.67'), TP 3499.17', KB 10', set @ 3509.17'. Test tbg to 3000# below slips, no leaks. ND BOP & NU WH. RU kill truck. Mix 10 gals Tretolite pkr fluid mixed in 100 bbls FW. Circ hole w/pkr fluid. ND WH. Set pkr @ 3509.17' w/12 pts tension. NU WH. Press csg to 330#, ran 15 min integrity test, ok. NMOCD did not witness. RD kill truck. RD PU.

08/13/97 Intent to plug and abandon filed with NMOCD. No record well was ever P&A'd.

08/08/02 Pressure test to 520# for 30 min, well TA'd.

04/16/08 Pressure up to 600#, held for 35 min – good test. Slight pressure drop in the overall chart was because the test was run in the late afternoon and some cooling occurred to the test gauge.