

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40702
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cabo Blanco State
8. Well Number 1H
9. OGRID Number 217955
10. Pool name or Wildcat Triple X; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOEBS OGD**

2. Name of Operator
COG Production LLC **JUL 05 2013**

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210 **RECEIVED**

4. Well Location
 Unit Letter B : 330 feet from the North line and 2290 feet from the East line
 Section 5 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3664' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Completion Operations

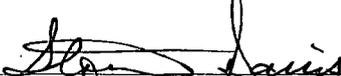
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5/14/13 MIRU. Test csg to 8500# for 15 mins. Drilled out DVT & circulate clean.
 5/22/13 to 6/5/13 Set CBFP @ 15392' & tested to 4930#. Perforate 15424-15434' (60). Injection test into perfs. Perforate Bone Spring 11215-15362' (396). Acdz w/33305 gal 7 1/2% acid. Frac w/3015937# sand & 2534143 gal fluid.
 6/12/13 Drilled out plugs. Circulate clean.
 6/13/13 to 6/15/13 Set 2 7/8" 6.5# L-80 tbg @ 10523' and pkr @ 10513' & 10495'.
 6/16/13 Began flowing back & testing.

Spud Date: 3/17/13

Rig Release Date: 4/14/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Regulatory Analyst DATE: 7/3/13
 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: JUL 25 2013
 Conditions of Approval (if any):

JUL 25 2013