

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUN 19 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-41029
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Hubbard
6. Well Number: 1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Huntington Energy, L.L.C.
9. OGRID 208706

10. Address of Operator
908 N.W. 71st St.
Oklahoma City, OK 73116
11. Pool name or Wildcat Pollock Wolfcamp; NE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	26	14S	38E	D	330	N	660	W	Lea
BH:	D	26	14S	38E	D	660	N	788 789	W	Lea

13. Date Spudded 3/24/2013
14. Date T.D. Reached 4/16/2013
15. Date Rig Released 4/17/2013
16. Date Completed (Ready to Produce) Evaluating for Future Use
17. Elevations (DF and RKB, RT, GR, etc.) 3757' GR

18. Total Measured Depth of Well 10,010'
19. Plug Back Measured Depth 9800'
20. Was Directional Survey Made?
21. Type Electric and Other Logs Run Compensated Neutron, Array Induction

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	436	17.5	440 sx C	10 bbls
9.625	47	4838	12.25	1250 sx, C	
5.5	17	10006	7.875	650 sx, H	
5.5	17	10006	7.875	475 sx, H	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9224'	9224'

26. Perforation record (interval, size, and number)
9850-9886: 36', 72 holes
9520-9536: 16', 32 holes
9340-9345: 5', 10 holes
9314-9324: 10', 20 holes
9272-9297: 25', 50 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9850-9886 3000 gals 15% HCL
9520-9536 1500 gals 15% HCL
9272-9345 3000 gals 15% HCL

28. PRODUCTION

Date First Production: N/A
Production Method (Flowing, gas lift, pumping - Size and type pump):
Well Status (Prod. or Shut-in): Shut-in: Evaluating for future use.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
Logs, Inclination Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Catherine Smith
Printed Name: Catherine Smith Title: Regulatory Date: 6/13/13
E-mail Address: csmith@huntingtonenergy.com

JUL 25 2013

