

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM18232

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

8. Well Name and No.
SPEAR FEDERAL 1

9. API Well No.
30-025-33645

3a. Address
15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-687-7375

10. Field and Pool, or Exploratory
LUSK; NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T18S R32E Mer NMP SENW 2310FNL 2308FWL

11. County or Parish, and State
LEA COUNTY, NM

JUL 23 2013
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE FIND ATTACHED, AN UPDATED SITE SECURITY DIAGRAM FOR THE SUBJECT WELL.

Accepted for Record Purposes.
Approval Subject to Onsite Inspections.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #208835 verified by the BLM Well Information System
For CHEVRON U.S.A. INC., sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/30/2013 ()

Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

ACCEPTED FOR RECORD
JUL 19 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

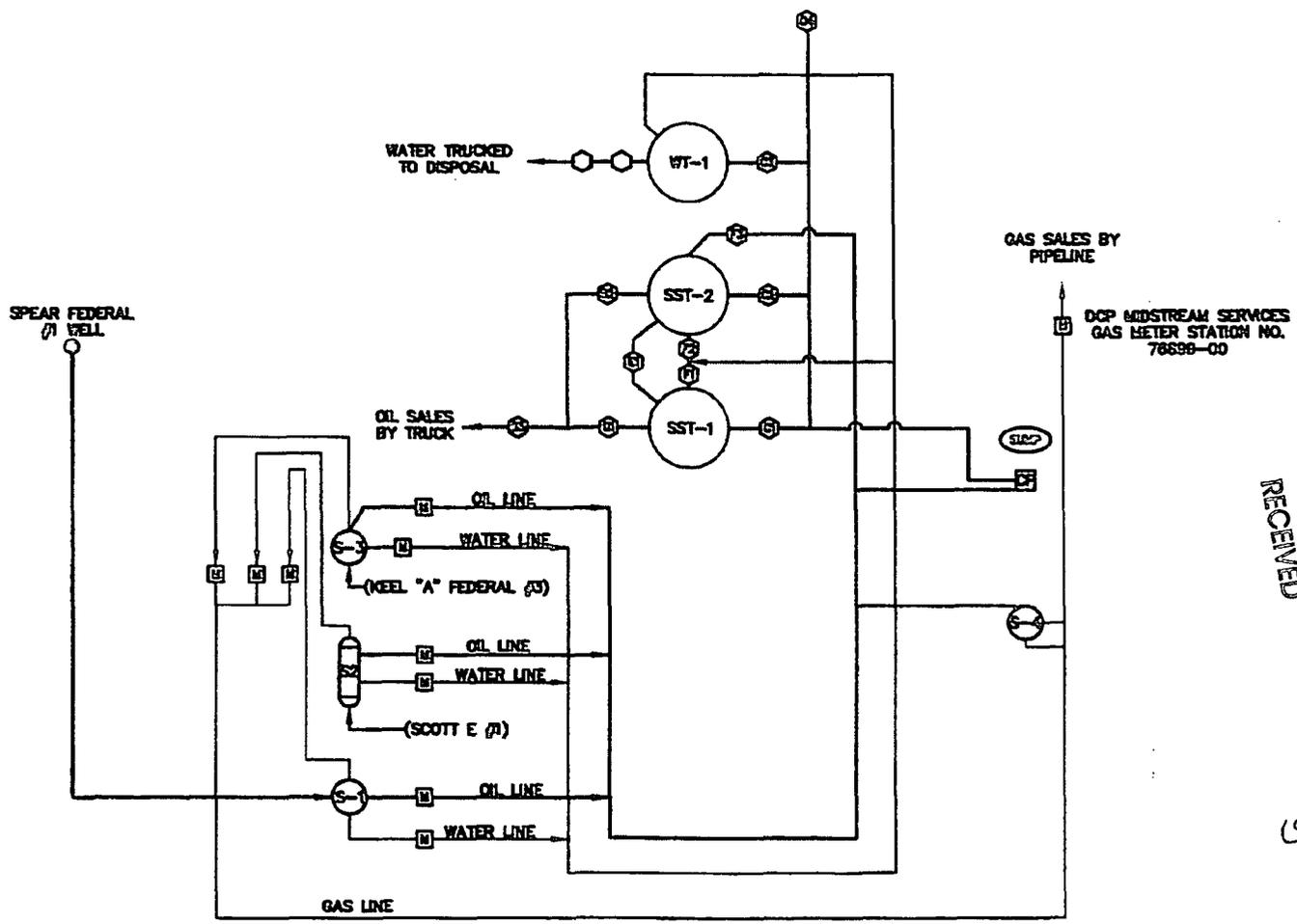
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

FOR RECORD ONLY

OCD 7-26-13

JUL 29 2013



HOBBS OCD
 JUL 23 2013
 RECEIVED
 2310 FNL
 2308 FWL
 OIL

LEGEND

CLOSED PRODUCTION SYSTEM

1. OIL SALES BY TRUCK

2. SEAL REQUIREMENTS

A. PRODUCTION PHASE

VALVES (C1, C2, C3, C4) SEALED CLOSED

VALVES (S1, S2, S3) SEALED CLOSED

B. SALES PHASE (FROM SST-1)

VALVES (C1, C2, C3, C4) SEALED CLOSED

VALVES (S1, S2, S3) SEALED CLOSED

VALVES (S1, S2) OPEN

- SST-1, 600 BBL OIL TANK
- SST-2, 600 BBL OIL TANK
- WT-1, 600 BBL WATER TANK
- S-1, 30" X 10" SEPARATOR (SPEAR FEDERAL #1 WELL)
- S-2, 8' X 10" SEPARATOR (SCOTT E #1 WELL)
- S-3, 4' X 10" SEPARATOR (NEEL "A" FEDERAL #3 WELL)
- S-4, 3' X 10" SCRUBBER
- CIRCULATING PUMP
- MIXER
- VALVE
- SUMP

30-025-33645

F	SPEAR FEDERAL #1 TB SITE SECURITY DIAGRAM NM 18232, SE/4 OF NW/4 SECTION 33, T18S, R32E LEA COUNTY, NEW MEXICO	
	LOCATION OF SITE SECURITY PLAN CHEVRON USA INC. 56 TEXAS CAMP ROAD LOVINGTON, NM 88260	
TETRA TECH, INC. MIDLAND, TEXAS		

DATE: 04/25/2013
 DES. BY: IM
 FILE: M:\PROJ\30-025-33645\

NOT TO SCALE