

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

JUL 23 2013

WELL API NO.

30-025-06784

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Sarkeys A

8. Well Number 1

9. OGRID Number 012024

10. Pool name or Wildcat DHC Blinebry
Tubb and Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

John H. Hendrix Corporation

3. Address of Operator

P. O. Box 3040, Midland, TX 79702-3040

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 26 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3383' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/10/13 MIRU. POOH w/ all equipment.

06/11-12/13 GIH w/frac pkr and RBP on 3 1/2" WS, set RBP @ 6400', test to 1000#. PUH. Set frac pkr @ 5400', test csg above pkr. OK

06/14-17/13 Frac Blinebry and Tubb zones w/48975# sand in 65 Quality CO2 foam (348tons). Formations pressured-up so frac was cut short. Flushed all away. AIR 21; PMax 4500#; PAvg 3215#; ISIP 1333#; 5 min 1172#; 10 min 1136#; 15 min 1097#.
SI 24 hrs. Flow back 9 bbls water. Well died.

06/18-19/13 Rls pkr, POOH, GIH and CO sand, etc. latch onto RBP and POOH. GIH w/ prod tbg, TFF @ 6566'. Swab to clean.

06/20-25/13 GIH w/pump and rods. Pump stuck, paraffin problems, strip out; Clean tbg, GIH w/prod equip. Return well to production.

07/13/13 Test well - 5 oil, 10 water, 182 mcf.

The subject well is DHC Blinebry (40%), Tubb (40%) and Drinkard (20%) under Order No. DHC-HOB -0501.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE Engineer DATE 07/19/13Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631

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APPROVED BY: [Signature] TITLE DIST. MGR DATE 7-29-2013

Conditions of Approval (if any):

JUL 29 2013