	Submit Copy To Appropriate District State of New Mexico Office Minarda and Natural Descented	Form C-103 Revised August 1, 2011						
	Office <u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	WELL API NO. 30 025 40936						
	$\frac{\text{District III} - (575)748-1283}{811 \text{ S. First St., Artesia, NM 88210}} \qquad $	5. Indicate Type of Lease						
	1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.						
Г	1220 S. St. Francis Dr., Santa Fe, NM 87505	VB-1184 7. Lease Name or Unit Agreement Name						
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Caza Ridge 14 State						
	PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 4H -						
	2. Name of Operator Caza Operating, LLC	9. OGRID Number 249099						
F	3. Address of Operator	10. Pool name or Wildcat						
	200 N. Loraine, Suite 1550, Midland, Tx 79701	Antelope Ridge Bone Sprgs-West						
	4. Well Location Unit Letter P : 330 feet from the South line and 66	So fact from the East line						
	Unit Letter P : <u>330</u> feet from the <u>South</u> line and <u>66</u> Section 14 Township 23-S Range 34-E	SO feet from the East line NMPM County Lea						
-	11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Ŀ	3366' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL								
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
7-'	10-13_ TD well @ 15,775 ft 18:00 hrs CDT 7-10-13.							
7-'	13-13_ R/U & Run 320 jts 5-1/2" 20 lb P-110 LTC casing with 23 slee	eves + 1 RSI sub to 15,731 ft.						
7-14-13_ Cemented Casing with 1960 sks EconCem "H" 12.6 ppg 1.93 yield followed by 760 sks "H"								
SoluCem "H" 15.0 ppg 2.63 yield. Final Lift Pressure 2024 psi.								
7-	15-13_ Release Rig @ 06:00 hrs 7-15-13.							
7-	23-13_ R/U wireline. Run CBL GR CCL from 10,800-5000'. Locate	TOC @ 2700' FS.						
S	pud Date: June 15, 2013 Rig Release Date: July 15, 20	013						
Ī	hereby certify that the information above is true and complete to the best of my knowledge	e and belief.						

SIGNATURE Kinhand a chight		Operations Manager	_DATE_	7-24-2	013	
Type or print name Richard L. Wright For State Use Only	E-mail a	address: <u>rwright@cazapetro.com</u>	PHON			
APPROVED BY: Conditions of Approval (JEany):	TITLE_	Petroleum Engineer	_DATE_	JUL	30	2013

JUL 3 0 2013