Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District I = (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011 ELL API NO.
1625 N. French Dr., Hobbs, NM 88240 N. District II – (575) 748-1283	OIL CONCERVATION		30 025 41096
811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION  2013 1000 G. A. G. F. D.		cis Dr	Indicate Type of Lease
1000 Kio Biazos Ku., Azice, Wi 674-605 - Conto Eo NIM 97505			STATE X FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr. Santa Fe. NM	,	6.	
87505 D	ECFIVED		VO 8263
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		R SUCH G	ateway 2 State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8.	Well Number #2
2. Name of Operator		9.	OGRID Number
Caza Operating, LLC			249099
3. Address of Operator			Pool name or Wildcat
200 N. Loraine, Suite 1550, Midland, Tx 79701 Scharb-Bone Springs  4. Well Location			
Unit Letter D:	525 feet from the North	line and 660	feet from the West line
Section 2 Township 19 S Range 35 E NMPM County Lea			
Section 2	11. Elevation (Show whether DR,		County Lea
	3849 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	□ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOE	3 🛛
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
of starting any proposed we proposed completion or rec		. For Multiple Complet	ions: Attach wellbore diagram of
7-(19-21)-13 MIRU Patriot ric	u#4 Start drilling operation	s with Patriot 15:0	10 hrs CDT 7-21-2013
` / =			
7-24-13_ TD surface hole @ 1808 ft 12:00 hrs CDT 7-23-2013. Run 41 jts 13-3/8" 54.5lb J-55 STC			
casing to 1808 ft. Cemented casing with 1212 sks "C" Lite 13.5 ppg 1.73 yield followed by			
250 sks "C" w/ 1% cacl2 mixed 14.8 ppg. Plug down @ 10:09 hrs CDT 7-24-2013. Circulated			
266 sks excess (82 bbls). Final lift pressure 580 psi. Float held okay.			
_ = = = = = = = = (= = = = = = = = = = =			
Spud Date: 4-29-2013	Rig Release Da	te:	
			·
I hereby certify that the information	above is true and complete to the be	st of my knowledge and	belief.
/ // //			
SIGNATURE PORMED &.	CINAL TITLE Opera	ntions Manager	DATE <b>7-24-2013</b>
	0	•	
Type or print name Richard L. Wright E-mail address: rwright@cazapetro.com PHONE: 432 682 7424			
For State Use Only	vrigiti E-man address.	rwright@cazapet	TO,COM PHONE: 432 682 7424
	<b>7</b>		1111
APPROVED BY: Conditions of Approval (in any):	<b>7</b>	roleum Engineer	JUL 3 0 2013