

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUL 29 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC059152B
2. Name of Operator LINN OPERATING INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 TRAVIS ST., SUITE 5100 HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281-840-4266		8. Well Name and No. CAPROCK MALJAMAR UNIT 63
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R32E Mer NMP 1980FSL 660FEL		9. API Well No. 30-025-00663
		10. Field and Pool, or Exploratory MALJAMAR; GRAYBURG-SAN AND
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

REQUEST TO FLARE:

LINN OPERATING REQUESTS TO FLARE APPROXIMATELY 29 MCF OF GAS DAILY FROM THE CAPROCK MALJAMAR UNIT B TANK BATTERY WHILE DCP IS DOWN FOR REPAIRS. WE REQUEST THIS FLARING APPROVAL FOR 90 DAYS FROM LEASE NMLC059152B.

THE FOLLOWING WELLS PRODUCE TO THE CMU B TANK BATTERY:

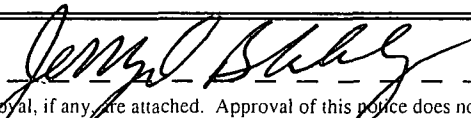
CMU B BATTERY

API Well Name Well Number Type Lease

SUBJECT TO LIKE
APPROVAL BY STATESEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #212310 verified by the BLM Well Information System For LINN OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/18/2013 ()	
Name (Printed/Typed) NANCY FITZWATER	Title SUPERVISOR
Signature (Electronic Submission)	Date 07/01/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 30 2013

Additional data for EC transaction #212310 that would not fit on the form

32. Additional remarks, continued

30-025-00676 CAPROCK MALJAMAR UNIT #060 Oil Federal ✓
30-025-00663 CAPROCK MALJAMAR UNIT #063 Oil Federal ✓
30-025-01483 CAPROCK MALJAMAR UNIT #065 Oil State ✓
30-025-00670 CAPROCK MALJAMAR UNIT #073 Oil Federal ✓
30-025-33263 CAPROCK MALJAMAR UNIT #146 Oil State ✓
30-025-33264 CAPROCK MALJAMAR UNIT #147 Oil State ✓
30-025-24242 CAPROCK MALJAMAR UNIT #148 Oil State ✓
30-025-33005 CAPROCK MALJAMAR UNIT #159 Oil State ✓
30-025-32927 CAPROCK MALJAMAR UNIT #160 Oil State ✓
30-025-32928 CAPROCK MALJAMAR UNIT #161 Oil State ✓
30-025-32929 CAPROCK MALJAMAR UNIT #162 Oil State ✓
30-025-32930 CAPROCK MALJAMAR UNIT #163 Oil State ✓
30-025-33517 CAPROCK MALJAMAR UNIT #171 Oil Federal ✓
30-025-33423 CAPROCK MALJAMAR UNIT #172 Oil Federal ✓
30-025-32201 CAPROCK MALJAMAR UNIT #173 Oil Federal ✓
30-025-32426 CAPROCK MALJAMAR UNIT #176 Oil State ✓
30-025-31980 CAPROCK MALJAMAR UNIT #177 Oil State ✓
30-025-33422 CAPROCK MALJAMAR UNIT #186 Oil Federal ✓
30-025-33421 CAPROCK MALJAMAR UNIT #187 Oil Federal ✓
30-025-24810 CAPROCK MALJAMAR UNIT #201 Oil Federal ✓
30-025-26552 CAPROCK MALJAMAR UNIT #202 Oil Federal ✓
30-025-33270 CAPROCK MALJAMAR UNIT #207 Oil State ✓
30-025-33084 CAPROCK MALJAMAR UNIT #208 Oil State ✓
30-025-33201 CAPROCK MALJAMAR UNIT #209 Oil State ✓
30-025-33821 CAPROCK MALJAMAR UNIT #266 Oil Federal ✓
30-025-33841 CAPROCK MALJAMAR UNIT #268 Oil Federal ✓

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013