

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05038	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Wingerd	<input checked="" type="checkbox"/>
8. Well Number 5	<input checked="" type="checkbox"/>
9. OGRID Number 151416	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Gladiola; Devonian	<input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location
 Unit Letter A : 660' feet from the North line and 460' feet from the East line
 Section 24 Township 12S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3878' GR

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

HOBBS OCD
 JUL 25 2013
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair Casing Leak <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-23-13 - 6-25-13

MIRU Mesa Well Service #218, BMB Rentals rig mats, pipe racks and catwalk. Set RBP at 9615' and set packer at 9594' and tested bridge plug to 1500 psi f/ 10" with no pressure loss. Set packer at 9366' and pressure tested old squeeze perforations from 9412'-9562' 3 different times to 1000 psi, squeeze holes lost 400 psi in 5" each time and 500-0 psi in 13". RU pump truck and loaded tubing/casing w/ 30 bfw (Static FL at 985') and tested annulus to 580 psi with 500 psi loss in 35". Engaged and released RBP and RD pump truck. Set packer and attempted to pump into formation w/ no success @ 1000 psi. Unset packer and spotted 250 gal 15% HCl acid and attempted to break down perforations @ 11,814'-11,822' w/ no success. Pressured to 500 psi w/ no movement and increased pressure in 100 psi increments to 1500 psi w/ no success. Reversed acid to 1/2 frac tank and POW w/ packer. RU Capitan Wireline, RIW w/ multi arm - MTT casing inspection tool, tagged at 11,797' and ran casing inspection log from 11,796' - 4490'. Log indicated possible parted casing at 11,761'-11,763' and pitting and wall build up at 11,093'. POW and RD wireline. Set retrievable bridge plug and packer at 11,790'. Please see Sundry Notice Attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 7-24-2013

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 7-30-2013

Conditions of Approval (if any): _____

JUL 31 2013

Fasken Oil and Ranch, Ltd.
Wingerd No. 5
Repair Casing Leak
Sundry Notice Attachment

5-23-13 – 6-25-13

Loaded tubing w/ 3.5 bfw (Static FL @ 604' FS) and tested bridge plug to 1000 psi for 10" with no pressure loss. Released packer and POW to 11,727' and reset packer. Attempted to pump into casing leak at 11,760' at 1000 psi without success and held pressure for 10" w/ 20 psi loss. Released packer and engaged and released retrievable bridge plug. RIW w/ 2 joints 5" 15# Liberty FJM L-80 liner. Top of liner @ 11,703' w/ 7" x 5" (5.875" OD) upper scab liner packer and bottom of liner @ 11,790' w/ 7" x 5" (5.875" OD) lower scab liner packer. Cleaned out to PBTD at 11,835'. Acidize perfs from 11,814' – 11,822' w/ 2500 gals 15% NEFE DI acid w/ clay stabilizer. RIW w/ 123 jts. of 2-7/8" EUE 8rd L-80 tubing @ 4081'. RIW w/ rods and pump. Started well and pumped fluid to surface in 25". Left well pumping to battery. RDPU, cleaned location and moved out pulling unit.