

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

JUL 25 2013

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05466
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 421
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: Occidental Permian Ltd.

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line
Section 23 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3660.8 GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Deepen/Liner/OAP/AT</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- RU wire line & perforate tubing @3868'. RD wire line.
- ND wellhead/NU BOP.
- POOH & lay down ESP equipment.
- RIH w/bit and drill collars. Tag @4285'. Clean out formation from 4285-4305'. Drill out new formation from 4305-4360'. New TD. POOH w/bit & drill collars. Circulate clean.
- RIH w/4-1/2" FJ liner to TD @4360'. RU HES & pump 25 sacks of .2% Class C cement. Displace w/25 bbl fresh water. RD HES.
- RIH w/bit. Tagged TOL @3894'. No cement on top. Tested and leaked. POOH w/bit.
- RIH w/CICR set @3826'.
- RU pump truck & pump 122 bbl of .2% Super CBL cement into liner. Stung out 22 bbl, got 98 bbl in liner. RD pump truck.
- RIH w/bit. Tag @3826'. NU stripper head & power swivel. Drill on CICR 3830-3831' and cement from 3831-4363'. Circ clean.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 07/24/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE DIST. MGR DATE 7-31-2013
 CONDITIONS OF APPROVAL IF ANY _____

JUL 31 2013

NHU 23-421 API 30-025-05466

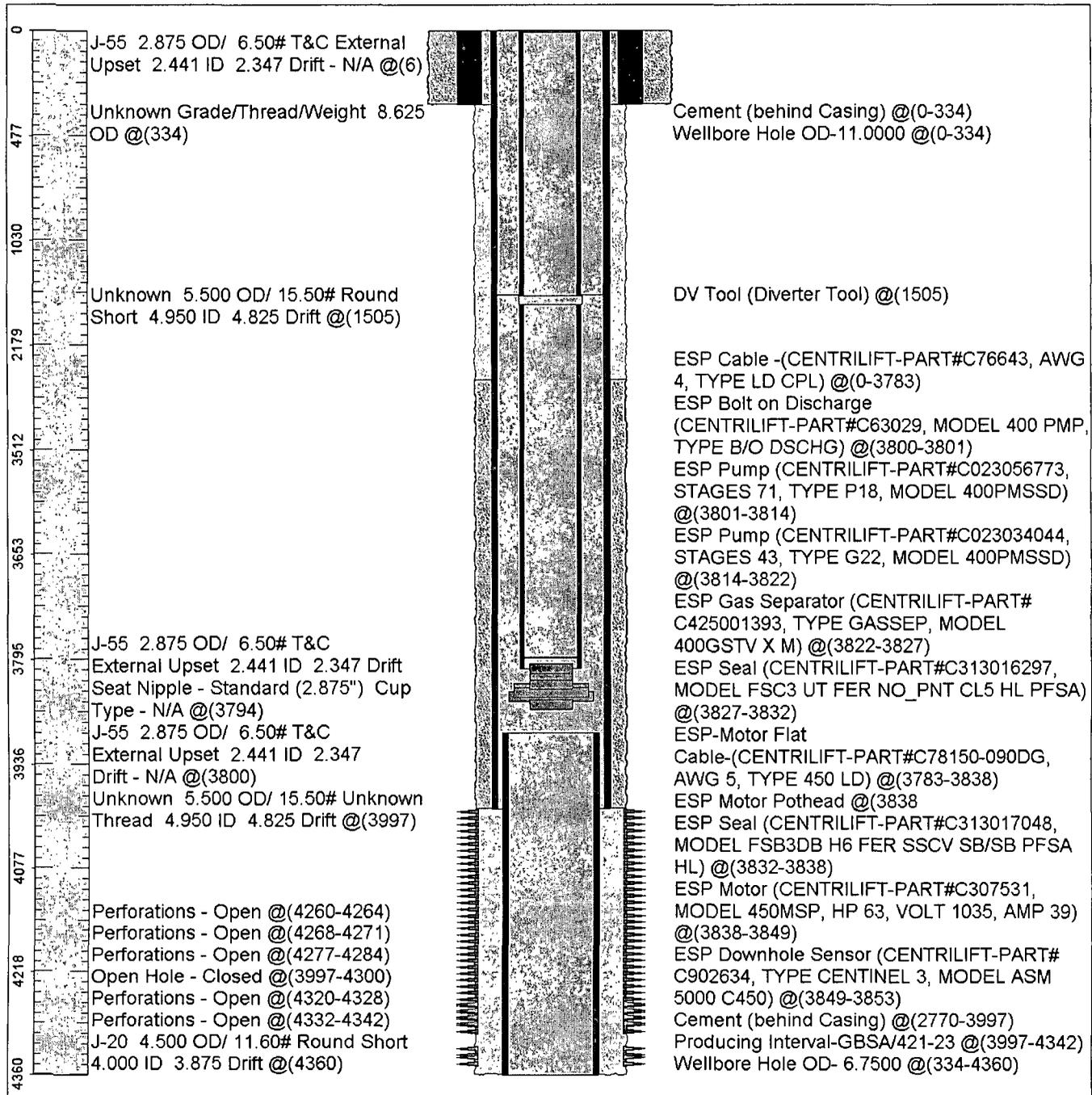
11. ND stripper head and power swivel. POOH w/bit.
12. RU wire line & run CNL/CCL/GR log from 4355-3355'. RD wire line.
13. RU wire line & perforate well @4260-64', 4268-71', 4277-84', 4320-28', 4332-42'. RD wire line.
14. RIH w/SPA packer. RU HES & pump 2600 gal of PAD acid in two settings. RD HES.
15. RU pump truck and pump scale squeeze with 100 bbl of 6490 chemical in 100 bbl of water. Flush w/200 bbl fresh water. RD pump truck. POOH w/SPA packer.
16. RIH w/ESP equipment set on 121 jts of 2-7/8" tubing. Intake set @3827'.
17. ND BOP/NU wellhead.
18. RDPU & RU. Clean location and return well to production.

RUPU 03/07/2013

RDPU 04/08/2013

June 20, 2013

Work Plan Report for Well:NHSAU 421-23



Survey Viewer