

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 020491

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other
 JUL 25 2013

8. Well Name and No.
Federal 3 #1

2. Name of Operator
Texland Petroleum-Hobbs, LLC

9. API Well No.
30-025-37456

3a. Address
777 Main Street, Suite 3200
Fort Worth, Texas 76102

3b. Phone No. (include area code)
575-397-7450

10. Field and Pool or Exploratory Area
Shoe Bar, Devonian SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 3, T17S, R36E, Unit M, 330' FSL & 770' FWL

11. County or Parish, State
Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Texland Petroleum-Hobbs LLC request approval of water disposal. The produced water will be hauled by Gandy Corp's to Gandy Corp's SWD Sprinkle, OCD Permit #426-A.

Attached is a water analysis and a water prod/disposal info report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
 Vickie Smith
 Title Regulatory Analyst
 Signature *Vickie Smith*
 Date 05/21/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by */s/ Jerry Blakley*
 Title **DENIED**
 Office _____
 Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations and to any department or agency of the United States within its jurisdiction.

(Instructions on page 2)

JUL 31 2013



BJ SERVICES

Water Analysis

Date: 31-Jan-06

2708 West County Road, Hobbs NM 88240

Phone (505) 392-5556 Fax (505) 392-7307

Analyzed For

Company	Well Name	County	State
Textland	Fed 3 # 1	Lea	New Mexico

Sample Source	Swab Sample	Sample #	1
Formation	Devonian	Depth	13,050
Specific Gravity	1.025	SG @ 60 °F	1.027
pH	6.23	Sulfides	Absent
Temperature (°F)	69	Reducing Agents	

Cations

Sodium (Calc)	in Mg/L	1,973	in PPM	1,921
Calcium	in Mg/L	9,200	in PPM	8,960
Magnesium	in Mg/L	720	in PPM	701
Soluble Iron (FE2)	in Mg/L	800.0	in PPM	779

Anions

Chlorides	in Mg/L	22,000	in PPM	21,426
Sulfates	in Mg/L	250	in PPM	243
Bicarbonates	in Mg/L	366	in PPM	356
Total Hardness (as CaCO3)	in Mg/L	26,000	in PPM	25,321
Total Dissolved Solids (Calc)	in Mg/L	35,309	in PPM	34,387
Equivalent NaCl Concentration	in Mg/L	33,479	in PPM	32,605

Scaling Tendencies

*Calcium Carbonate Index	3,367,200
<i>Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable</i>	
*Calcium Sulfate (Gyp) Index	2,300,000
<i>Below 500,000 Remote / 500,000 - 10,000,00 Possible / Above 10,000,00 Probable</i>	

*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks rw= 3@69f

Report # 2084