

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. 30-025-37995
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EURO STATE
8. Well Number 1
9. OGRID Number 155615
10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator NADEL AND GUSSMAN PERMIAN</p> <p>3. Address of Operator 601 N. MARIENFELD, SUITE 508, MIDLAND TX, 79701</p> <p>4. Well Location Unit Letter <u>M</u> : 990 feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u></p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4114 GL</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD

PROPOSED PLUGGING PROCEDURE:

JUN 21 2013

1. TAG CIBP AND CEMENT AT 4640. CIRCULATE SALT GEL MUD.
2. SET 25 PLUG FROM 2650' - 2750', TAG.
3. SET 100FT PLUG ACROSS SURFACE CASING SHOE, 1480-1580'. TAG
4. SURFACE PLUG 4-60FF INSIDE AND OUT 5-1/2" CASING.
5. CUT OFF WELLHEAD INSTALL DRYHOLE MARKER, CLEAN LOCATION.

RECEIVED

PERF @ 300' CIRC CMT TO SURFACE INSIDE & OUT.

Spud Date: 8/3/2006

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE ENGINEER DATE 06/17/2013

Type or print name JASON GOSS E-mail address: JGOSS@NAGUSS.COM PHONE: 432-682-4429

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 7/31/2013

Conditions of Approval (if any):

Per JS

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

OPERATOR WILL BE USING A CLOSED-LOOP SYSTEM

JUL 31 2013

Nadel & Gussman Permian, L.L.C.

LEASE: Euro State #1
FIELD: VACUUM San Andres
LOCATION: 990' FSL, 990' FWL
SPUD DATE: 8/3/2006
CONTRACTOR: Patterson 144

WELL NO.: 1
COUNTY: Lea New Mexico
LEGAL: Sec. 5 17s 34e Elev. 4114 GL
DRAWN BY: Jason Goss
DATE: 6/18/2013

Euro State #1

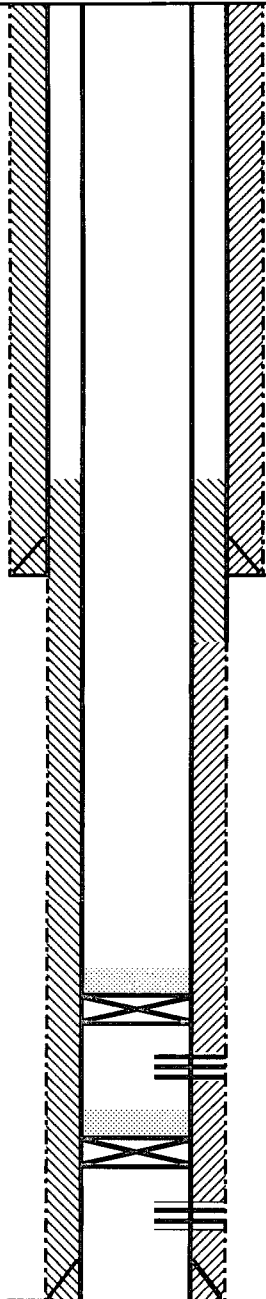
Hole Size
Csg Design

Depth, RKB

Formation
TOPS

11" hole
8 5/8"
24#/J55
@ 1530', circ

7 7/8" hole
5.5" 15.5#/J55/LTC
@ 5506'



Surface Casing Cement
Lead: 500 sacks 35/65, 12.7 ppg, 1.93 yield
Tail: 175 sacks, 14.8 ppg, 1.34 yield
circulate 117 sacks to pit

1530' CSG

TOC ON 5 1/2"

Estimated/Calc: 1000ft

1,540'

Rustler

1,700'

SALT

2,600'

B SALT

2,810'

YATES

3,810'

QUEEN

4,636'

SAN ANDRES

CIBP @ 4640 w/ 35' cmt

Perfs 4660 - 4984

CIBP @ 5250 w/ 35' cmt

Perfs 5276 - 5282

Production Casing Cement

Lead: 620 sx 50/50 poz, 2.37 yield, 11.8 PPG

Tail: 500 sx Class C, 14.8 PPG, 1.34 Yield

Full returns during job

TD @ 5,506'

HOBBS OCD

JUN 21 2013

RECEIVED