

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

JUL 30 2013

WELL API NO.	30-025-20829
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1399-10
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit Tract 05
8. Well Number	03
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter O : 460 feet from the South line and 1980 feet from the East line
Section 29 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMPLETION DRILLING OPERATIONS ☐ BANDS ☐
CASING/CEMENT JOB ☐
Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

OTHER: cased hole CBL for COA to inj ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WFX-856

MIRU, NUBOP, Load tbg: Release PKR @ 5988'. POOH w/ 2-3/8", 4.7# J-55 IPC tbg w/ OFT & PKR, RU Apollo WL, install lubricator, load well with fresh water
if necessary, RIH w/ GR/CBL log. Log from fill @ 6100' to surface. RD Apollo.
RIH w/ 2-3/8", 4.7#, J-55 IPC (TK-99) tbg w/ 2-3/8" x 5-1/2", 15.5# internal/external nickel-plated PKR w/ pump-out plug 2-3/8" x 5-1/2", 15.5# nickel-plated OFT w/ XN profile (1.875 in. x 1.791 in.) Test tbg below slips @ 3000# while RIH. Set PKR @ approximately 6025' (attempt to position PKR within 100 ft. of uppermost perforation @ 6103'). Notify OCD of impending test, chart test annulus @ 500#. Release from OFT. Circ inhibited biocide-treated PKR fluid (2-3/8" x 5-1/2", 15.5# annular volume to PKR: 67.2 bbl; 2-3/8" tbg capacity to PKR: 14.6 bbl).
Engage OFT, ND BOP. NU well. RD well service unit. Pump out PKR plug, Place well on injection.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 07/23/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR DATE 7-31-2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

JUL 31 2013