

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUL 30 2013
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20864
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1527
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 017
8. Well Number 02
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3978' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter I : 2080 feet from the South line and 660 feet from the East line
Section 31 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

OTHER: Run CBL for COA to inject ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WFX-856

MIRU, NUBOP, Load tbgr: Release PKR @ 6035'. POOH w/ 2-3/8", 4.7# J-55 IPC tbgr w/ OFT & PKR, RU Apollo WL, install lubricator, load well with fresh water
if necessary, RIH w/ GR/CBL log. Log from PBD @ 6251 to surface. RD Apollo.
RIH w/ 2-3/8", 4.7#, J-55 IPC (TK-99) tbgr w/ 2-3/8" x 5-1/2", 15.5# internal/external nickel-plated PKR w/ pump-out plug 2-3/8" x 5-1/2", 15.5# nickel-plated OFT w/ XN profile (1.875 in. x 1.791 in.) Test tbgr below slips @ 3000# while RIH. Set PKR @ approximately 6035' (attempt to position PKR within 50 ft. of uppermost perforation @ 6048'. Notify OCD of impending test, chart test annulus @ 500#.
Release from OFT. Circ inhibited biocide-treated PKR fluid (2-3/8" x 5-1/2", 15.5# annular volume to PKR: 67.2 bbl; 2-3/8" tbgr capacity to PKR: 14.6 bbl).
Engage OFT, ND BOP. NU well. RD well service unit. Pump out PKR plug. Place well on injection.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 07/23/2013

Type or print name Rhonda Rogers

E-mail address: rogerrrs@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY

E. P. Rogers

TITLE

Dist. MGR

DATE 7-31-2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.

31 2013