MESS N. French Dr. Hobbs NM 88249 20 20 20 20 20 20 20 2	Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 OGREE District 1 – (575) 393-6161 OGREE District 1 – (575) 393-6161 HOBBS OCD Energy, Minerals and Natural Resources	Form C-103	
Substitution Subs		S Revised August 1, 2011	
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1. Type of Well: Oil Well Gas Well Queen Injection Well S. Well Number 02 2. Name of Operator ConocoPhillips Company 9. OGRID Number 217817 3. Address of Operator P. O. Box 51810 Midland, TX 79710 10. Pool name or Wildcat Vacuum; Glorieta Well Location Unit Letter 2080 feet from the South line and 660 feet from the East line Section 3 Township 178 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, OR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS: PAND A COMMENCE DRILLING OPNS: PAND A CASING CEMENT JOS Per Underground Injection Control Program Man Per Underground Injection Control Program Man Per Underground Injection Control Program Man Per Underground Injection Pand A CASING CEMENT JOS Per Underground Injection Control Program Man Per Underground Injection Pand A CASING CEMENT JOS Per Underground Injection Program Man Per Undergroun	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Vacuum Glorieta East Unit Tract 017	
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MIRU, NUBOP, Load tbg: Release PKR @ 6035'. POOH w/ 2-3/8", 4.7# J-55 IPC tbg w/ OFT & PKR, RU Apollo WL, install lubricator, load well with fresh water if necessary, RIH w/ 02-3/8", 4.7#, J-55 IPC (TK-99) tbg w/:2-3/8" x 5-1/2", 15.5# internal/external nickel-plated PKR w/ pump-out plug 2-3/8" x 5-1/2", 15.5# nickel-plated OFT w/ XN profile (1.875 in. x 1.791 in.) Test tbg below slips @ 3000# while RIH. Set PKR @ approximately 6035' (attempt to position PKR within 50 ft. of uppermost perforation @ 6048'.Notify OCD of impending test, chart test annulus @ 500#. Release from OFT. Circ inhibited biocide-treated PKR fluid (2-3/8" x 5-1/2", 15.5# annular volume to PKR: 67.2 bbl; 2-3/8" tbg capacity to PKR: 14.6 bbl). Engage OFT,ND BOP. NU well. RD well service unit. Pump out PKR plug, Place well on injection. The Oil Conservation Division MUST BE NOTIFIED 24 Hours to the beginning of operations Rig Release Date: OCD Hobbs office 24 hours Prior of running MIT Test & Chart TITLE Staff Regulatory Technician DATE 07/23/2013 Type or print name Rhonda Rogers E-mail address: rogerts@conocophillips.com PHONE: (432)688-9174 APPROVED BY CONDITION OF APPROVAL Notify G-BD ISTRICT OFFICE 24 HOURS CONDITION OF APPROVAL Notify G-BD ISTRICT OFFICE 24 HOURS CONDITION OF APPROVAL Notify G-BD ISTRICT OFFICE 24 HOURS CONDITION OF APPROVAL Notify G-BD ISTRICT OFFICE 24 HOURS	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
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