Submit 1 Copy	To Appropriate District		State of New Me	exico	Form C-103
<u>District 1</u> - (575	5) 393-6161	os OCTEnergy,	State of New Me Minerals and Natu ONSERVATION	ral Resources	Revised August 1, 2011 WELL API NO.
1625 N. French District II – (57	Dr., Hobbs, NM 882403 5) 748-1283	இ ப ்	ONSERVATION 20 South St. Fran	DIVISION	30-025-36564
811 S. FIISUSU.,	Artesia, Nivi 88210	م المركزة عن	20 South St. Fran	DIVISION	5. Indicate Type of Lease
1000 Rio Brazo	s Rd., Aztec, NM 874)10	I	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
District IV (3	ncis Dr., Santa Fe, NM	RECEIVED			VO-5760
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name Kris BMU State Com
PROPOSALS.)				ok soch	8. Well Number
1. Type of V 2. Name of	Well: Oil Well	Gas Well 🗵	Other		9. OGRID Number
	eum Corporation				025575
3. Address	of Operator				10. Pool name or Wildcat
	ourth Street, Artesia	, NM 88210			Eight Mile Draw; Morrow, NW
4. Well Loc Unit Let		1297 feet fro	om the South	line and	927 feet from the <u>East</u> line
Section	29	Towns		nge 34E	NMPM Lea County
	The Burney Branch	11. Elevation	(Show whether DR, 4193		
		11 1			Report or Other Data
DEDEODMI	NOTICE OF REMEDIAL WORK [INTENTION TO PLUG AND A		SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □
		☐ CHANGE PL		COMMENCE DRI	<u> </u>
	•	MULTIPLE C	OMPL	CASING/CEMENT	Т ЈОВ □
DOWNHOLI	ECOMMINGLE [
OTHER:				OTHER:	
13. Desc					d give pertinent dates, including estimated date
	arting any proposed osed completion or a	,	E 19.15.7.14 NMAC	C. For Multiple Cor	npletions: Attach wellbore diagram of
Yates Petrole	um Corporation plar	is to plug and aba	ndon this well as foll	lows:	
1. MIRU any	safety equipment as	s needed. NU BO	P. TOH with produ	ction equipment.	
2. Set a CIBI	e at 12,250' with 35'	cement on top.	_		
	iole with mud. Spot From 4256'-4156'. V		lug from 9300'-9200)'. Spot a 25 sx cem	nent plug from 6300'-6200'. Spot a 25 sx
			side and outside cas	ing from 1950'-185	0'.
	t 482'. Circulate ho		ment to surface.		
6. Install dry	hole marker and cle	an location.			1
Wellbore scho	ematics attached				1
NOTE: Yate:	s Petroleum Corpora	tion will use stee	l pits and no earth pi	its	
Spud Date:		·	Rig Release Da	nte:	
	· · · · · · · · · · · · · · · · · · ·				
I hereby certi	fy that the information	on above is true at	nd complete to the be	est of my knowledge	e and belief.
SIGNATURE	11.	anta	•	-	upervisor DATE July 26, 2013
Tyma or print	nome Tine U	(vorto	E mail addraga. tis	nah (A) vataan atra laur	DUONE. 575 749 4149
Type or print For State Us			E-mail address: <u>tii</u>	nah@yatespetroleur	n.com PHONE: <u>575-748-4168</u>
APPROVED	By Stone	make	TITLE	15 t MAR	DATE 7-31-2013
	Approval (if any):	1			DATE 7-31-2013
	/ ()	 OIL CONSERVAT 24 hours prior to 	TION DIVISION - Hobbs the beginning of Pluggin	office Must Be Notifie	d JUL 3 1 2013
	<u>\</u>		·	-	

Well Name:	Kris State Unit No. 2	Field	d:		
Location:	1297' FSL & 927' FEL Sec. 29-11S-34E Lea Co, NM				
GL: 4193'	Zero:	AGL:	KB:	4212'	
Spud Date:	2/16/04	Completi	on Date:		
Comments:					

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8° 48# H40	432'		
9 5/8" 36 & 40# L80, J55 & HCK55	4206'		
5 1/2" 17# HCP110	12480'		

CURRENT CONFIGURATION

13 3/8" csg @ 432". Cmtd w/ 475 sx. Cmt circ.

TOC 3600' by calc

9 5/8" csg @ 4206'. Cmtd w/ 1450 sx. Cmt circ.

- 2 7/8" tubing

Pkr @ 12256'

Atoka perfs 11972-78' SQUEEZED

Morrow perfs 12179-84', 12211-17', 21-38', 62-78' SQUEEZED W/ 150 SX REPERF BASAL MORROW 12262-78' 5 1/2" csg @ 12480'. Cmtd w/ 3045 sx.

TD 12480' PBTD 12350'

DATE: 7/9/10 KRIS2F

SKETCH NOT TO SCALE

Well Name: Kris State	Unit No. 2 Field:	Casing Progra	Casing Program		
Location: 1297' FSL & 9	27' FEL Sec. 29-11S-34E Lea Co, NM	Size/Wt/Grade/Conn	Depth Se		
GL: 4193' Zero:	AGL: KB: _4212	13 3/8" 48# H40	432'		
Spud Date:	Completion Date:	9 5/8" 36 & 40# L80, J55 & HCK55	4206'		
Comments:		5 1/2" 17# HCP110	12480'		
	10 sx cement plug @ surface	<u> </u>			
	13 3/8" csg @ 432'. Cmtd w/ 475 sx. Cmt c	PROPOSED CONFIG	SURATION		
	Perf @ 482' and circulate hole with o				
	✓ Perf @ 1950'. Place a 100' cement pl	ug 1950-1850'			
ξΉ					
*	TOC 3600' by calc				
	9 5/8" csg @ 4206'. Cmtd w/ 1450 sx. Cmt circ				
	25 sack cement plug 4256-4156'. WOC ar	nd tag. TOPS:			
	✓25 sack cement plug 6300'-6200'	Rustler 1972' Yates 2764' San Andres 4071' Glorieta 5528' Tubb 6982' Abo 7764' Wolfcamp 9128' Strawn 11022' Atoka 11645' Morrow 12017'			
	25 sack cement plug 9300'-9200'	Austin 12282' Chester 12390'			
	Atoka perfs 11972-78' - SQUEEZED				
P @ 12150'+35' cmt	Morrow perfs 12179-84', 12211-17', 21 Morrow re-perf 12262-78' 5 1/2" csg @ 12480'. Cmtd w/ 3045 sx.	-38', 62-78' SQUEEZED W/ 150 SX			
	2480' D 12150'				

SKETCH NOT TO SCALE

DATE: 7/9/10 KRIS2E