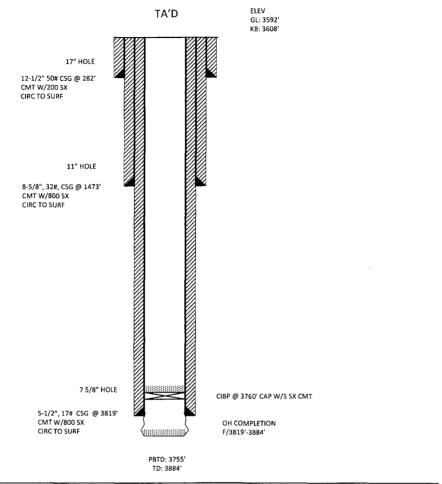
Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 HOBSOLL GONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210	30-025-08707
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec. NM 87410 Sonto Fo. NIM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Eunice Monument; Grayburg-San Andres
Unit Letter D : feet from the North line and	990' feet from the West line
Section 7 Township 21s Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
	·
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	LING OPNS. D P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗍
DOWNHOLE COMMINGLE	
DOWNHOLE COMMINGLE	
OTHER: RWIP X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
XTO Energy would like to RWTP with the following procedure:	
1. DO CIBP to PBID @ 3884'.	
 Perf f/3782'-3802' 2SPF, 40 holes (OAP in current zone). Acid w/5000gals 20% 90/10 acid. 	
4. RIH w/prod equip (TBD). RWTP.	
Work will be performed with a closed-loop system. AFTER OCD re	RETURNING THIS WELL TO PRODUCTION? quires form C-103 with dates and discription done. Also form C-104 with Transportors,
Perfs p	roducing from, Tubing size & Depth, and
Spud Date: Rig Release Date: 24 hour	production test.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE ALT NOVE ROUGHLE TITLE Regulatory Analyst DATE 07/31/2013	
Type or print name Stephanie Rabadue E-mail address:	e@xtoenergy.com PHONE <u>432-620-6714</u>
For State Use Only	017
APPROVED BY Conditions of Approval (if any):	MGZ DATE 8-6-1013

AUG 0 6 2013

EMSU 289 LEA CO, NM SEC 7, T215 - R36E 660' FSL, 581' FWL API # 30-025-08707





PREPARED BY: LEC

DATE: 06/14/13

EMSU 289

LEA.CO, NM SEC 7, T21S - R36E 660' FSL, 581' FWL API # 30-025-08707



ELEV GL: 3592' KB: 3608' 17" HOLE 12-1/2" 50# CSG @ 282' CMT W/200 SX CIRC TO SURF 11" HOLE 8-5/8", 32#, CSG @ 1473' CMT W/800 SX CIRC TO SURF 7 5/8" HOLE GRAB PERFS R/3782'-3802', 40 hdls
6/3819-3884' 5-1/2", 17# CSG @ 3819' CMT W/800 SX CIRC TO SURF PBTD: 3755' TD: 3884'

PREPARED BY: LEC

DATE: 06/14/13