

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

AUG 05 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver CO 80202

4. Well Location
Unit Letter K; 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER: Monthly Report pursuant to Workover C-103

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending June 30, 2013 (6/1/13-7/1/13) Pursuant to Workover C-103 for Linam AGI #1

This is the fourteenth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. As shown on the attached graphs, there has continued to be some fluctuation in the data due to fluctuating gas flows as well as mechanical and power issues. DCP continues to implement modified operational procedures to better maintain the pressure and temperature conditions in the well in order to minimize the opportunity for corrosion in the tubing. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1541 psig, Annulus Pressure: 449 psig, TAG Temperature: 120°F, and Pressure Differential: 1092 psig.

The data clearly show the effect of the changing temperature and pressure in the annulus and continue to demonstrate clearly that the workover successfully eliminated all connection between the tubing and the annular space. At several times during the month of June the plant experienced mechanical issues as well as some power outages and high winds which caused brief shutdowns and corresponding variations in temperature and pressure. See attached graphs containing explanation of observed trends and excel spreadsheet for raw data. All the data continue to confirm the integrity of the tubing which was replaced last year and the well continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H₂S and CO₂.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 7/3/2013

Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000
For State Use Only

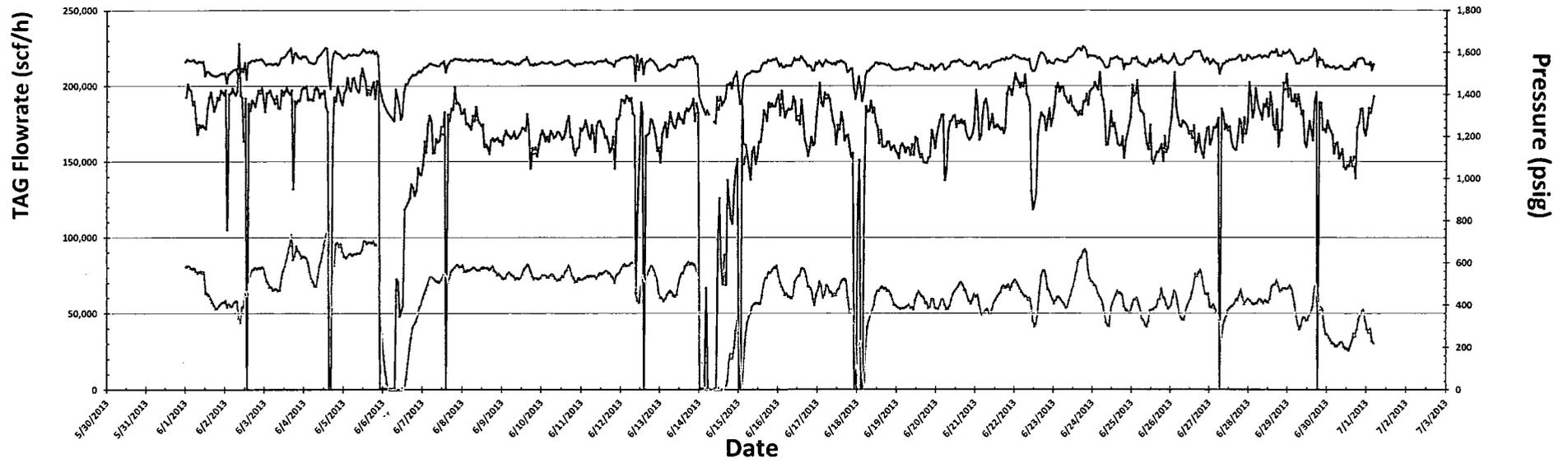
APPROVED BY: Accepted for Record Only TITLE _____ DATE _____
Conditions of Approval (if any): ECG 8-6-2013

AUG 06 2013

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 6/1/2013 to 7/1/2013

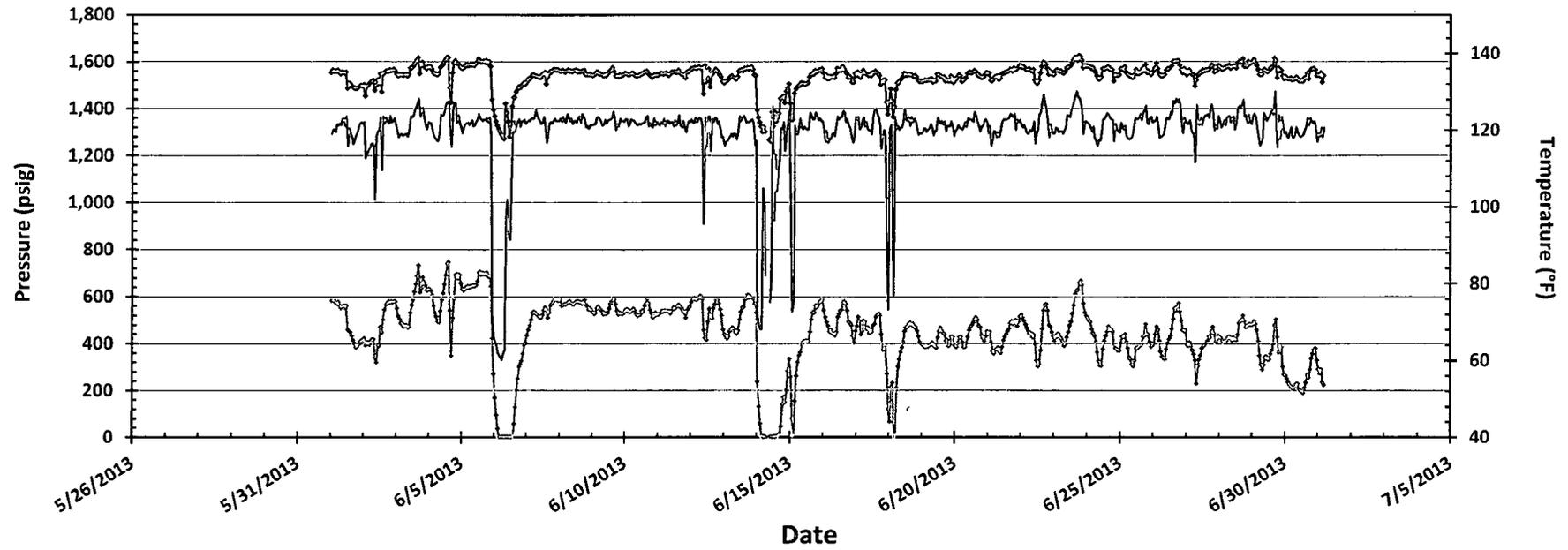
Fluctuations in annular pressure observed during the month of June 2013 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure. There were several temporary shutdowns of the plant during the month of June due to mechanical and power issues. These issues are generally corrected within hours. At these times the annular pressure drops significantly when injection rates are reduced, as can be seen on the graph. This effect is also reflected in concurrent temperature drops visible on the pressure/temperature graphs during the same period as the flow drops. These drops are also associated with decreased annular pressure, as demonstrated on the graph. The significant spread between TAG injection pressure (inside tubing) and the annular pressure proves the continuing integrity of the well and the tubing.

— TAG Injection Flowrate (scf/h)
— TAG Injection Pressure (psig)
— Casing Annulus Pressure (psig)

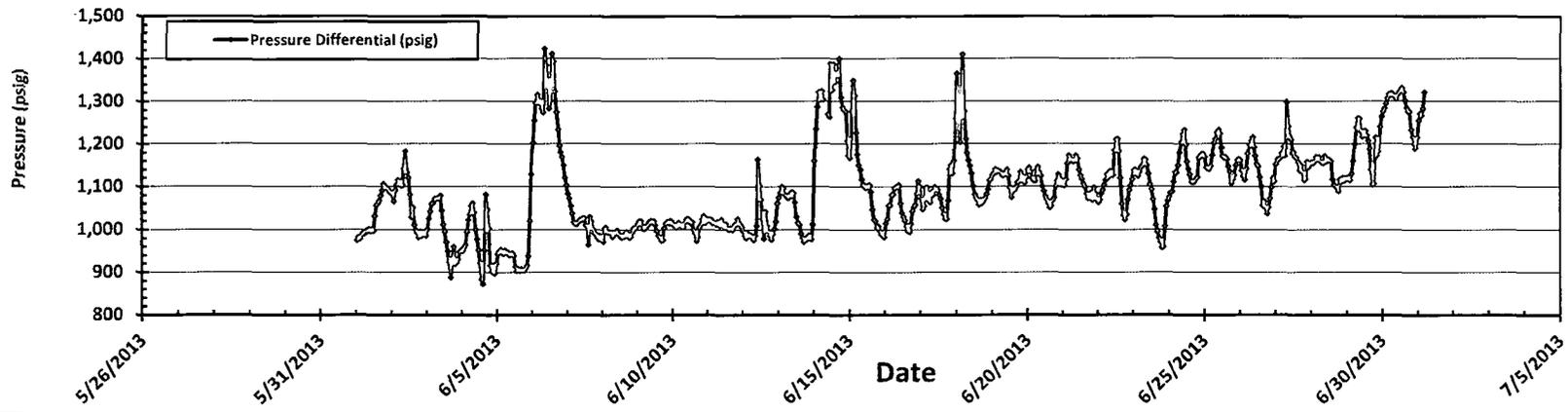


Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 6/1/2013 to 7/1/2013

— Casing Annulus Pressure (psig) — TAG Injection Pressure (psig) — TAG Injection Temperature (°F)



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 6/1/2013 to 7/1/2013





Extra copy
- use of
toss
[Signature]

DCP Midstream
1625 West Marland St
Ofc. (575) 397-5552
Fax (575) 397-5598 P 2:09

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Electronic MAIL:

July 2, 2013

Mr. Elidio Gonzales
District Supervisor
New Mexico Oil Conservation Division
Hobbs Office – District 1
1625 North French Dr.
Hobbs, NM 88240

Re: June C-103 monthly report, Linam AGI #1

Dear Mr. Gonzales:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at SJHarless@dcpmidstream.com.

Sincerely,

Steve Harless
General Manager of Operations, SENM

SH; de

- cc: Will Jones, New Mexico OCD
- Steve Boatenhamer, DCPM – Hobbs
- Russ Ortega, DCPM – Hobbs
- Quentin Mendenhall, DCPM – Midland
- Paul Tourangeau, DCPM – Denver
- Jonas Figueroa, DCPM – Midland
- Chris Root, DCPM – Denver
- Alberto Gutierrez, Geolex – Albuquerque