

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87010
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
JUN 25 2013
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26221
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U S A , INC		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
4. Well Location Unit Letter I : 1841' feet from the South line and 759' feet from the East line Section 11 Township 19S Range 34E NMPM County Lea		8. Well Number 3Y
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960" GR		9. OGRID Number 4323
		10. Pool name or Wildcat SWD; Queen <96117>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Replace Packer & 2 Joints of Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed in order to bring this well back to beneficial status. Attached is the current well bore diagram, and copy of MIT chart. Original chart delivered to NMOCD office in Hobbs.

6/10/2013

ROAD RIG TO LOCATION, MI SPOT AND RU WSU AND REST OF SURFACE EQUIPMENT,

6/11/2013

TBG AND CSG 500 PSI, BLEED WELL TO FRAC TANK, RU GRAY WIRELINE SLICK LINE, RUN 1.84 GAUGE START WORK RING, TAGGED @ 4921', RUN PLUG FOR 1.81 PROFILE NIPPLE, WOULD NOT SET, LOST PLUG, FISHED PLUG, RD GRAY WIRELINE, FUNCTION TEST BOP, NDWH, NUBOP, PREP TO PULL TBG, POOH W/ 155 JTS 2 3/8 IPC AND BAKER PKR, MIDDLE ELEMENT ON PKR TORN APART, LD PKR, RIH W/ KILL STRING, SDON,

(Cont. page 2)

R- 12952

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Regulatory Specialist II

DATE 06/24/2013

Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY

E. Gonzalez

TITLE

DIST. MGR

DATE

8-6-2013

Conditions of Approval (if any):

AUG 06 2013

QUAIL QUEEN UNIT 3Y
UNIT I, SEC. 11, T-19-S R-34-E
LEA CO., NM
30-025-26221

(CONT.)

6/12/2013

BLEED WELL TO FRAC TANK, POOH W/ KILL STRING, RU HYDROTESTERS (HYDOSTATIC), PU NEW INJ PKR AND HYDROTEST TBG TO 5000# BELOW SLIPS, FOUND 2 JTS WITH HOLES AND 3 BAD COLLARS, REPLACED BAD TBG, RD HYDROTESTERS, LOAD TBG, SET PKR @ 4930', TEST CSG TO 600 PSI FOR 15 MIN, NO LEAKS, RELEASE ON/OFF TOOL, DISPLACE HOLE W/ 4% KCL PKR FLUID, LATCH ON TO PKR, NDBOP, NUWH, SECURE WELL, SDON

6/13/2013

PRESS UP ON TBG AND BUST PUMP OUT PLUG, INJECTION 2 BPM @ 1500PSI, TEST AND CHART FOR CSG FOR MIT NMOCD, 560 PSI FOR 30 MIN, NO LEAKS, RIG DOWN CLEAN LOC, MOVE TO NEXT WELL IN QUEUE

Current Wellbore Schematic

WELL (PN): QUAIL QUEEN UNIT 3(CVX) (891045)
 FIELD OFFICE: PRH - PERMIAN RESOURCES
 FIELD: QUAIL QUEEN
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 11-19S-34E, 1841 FSL & 759 FEL
 ROUTE: HOB-NM-ROUTE 11- LUIS HERNANDEZ
 ELEVATION: GL: 3,960.0 KB: 3,970.0 KB Height: 10.0
 DEPTHS: TD: 5,600.0



API #: 3002526221

Serial #:
 SPUD DATE: 2/14/1979
 RIG RELEASE: 2/26/1979
 FIRST SALES: 3/11/1979

Original Hole: 6/23/2013 11:06:08 AM		Surface Casing; Set @ 1,850.0 ftKB ; Original Hole																																																													
Vertical: schematic (actual)		Zones		Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)																																																					
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 ROUTE: HOB-NM-ROUTE 11- LUIS HERNANDEZ
 ELEVATION: GL: 3,960.0 KB: 3,970.0 KB Height: 10.0
 DEPTHS: TD: 5,600.0



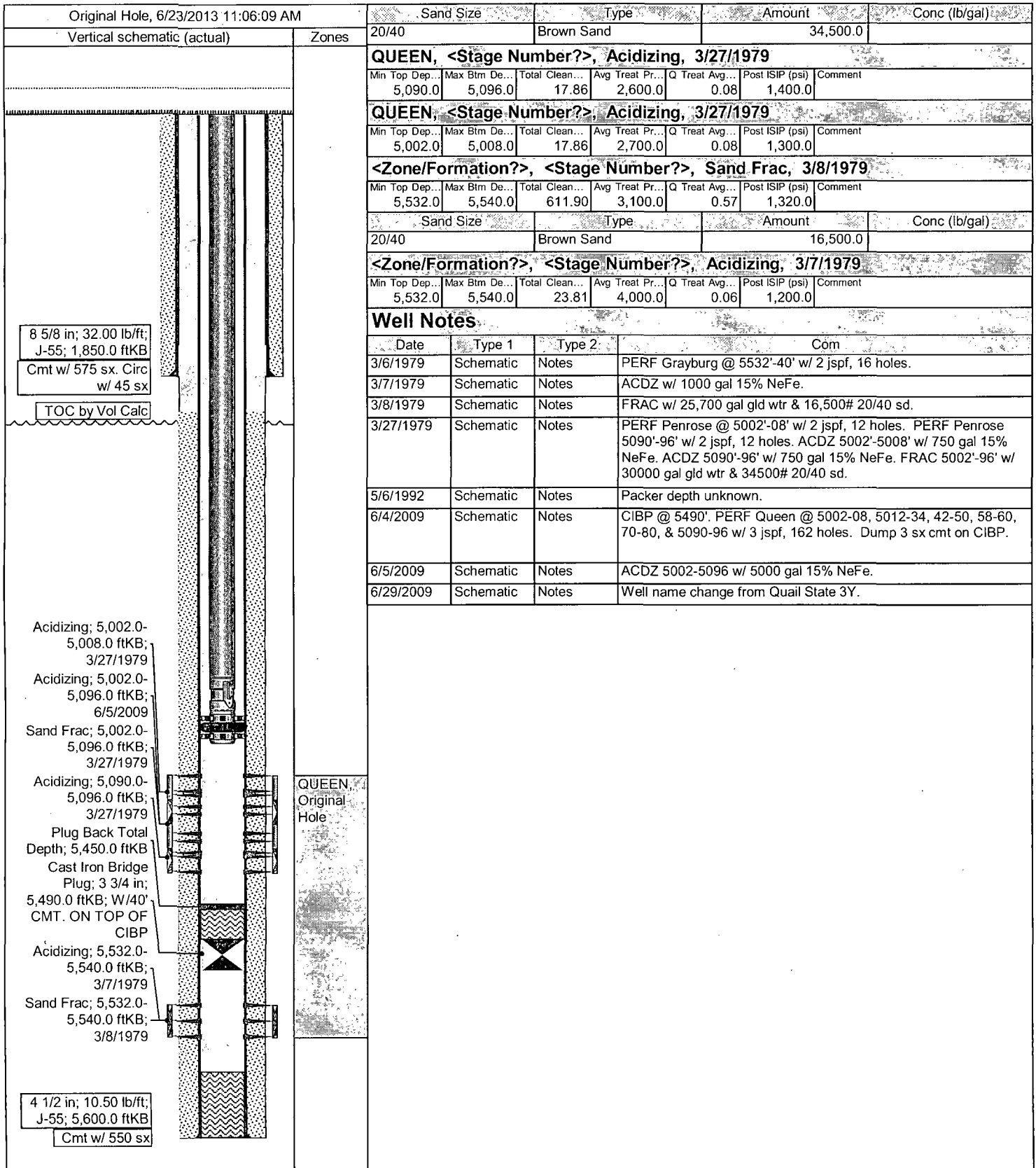
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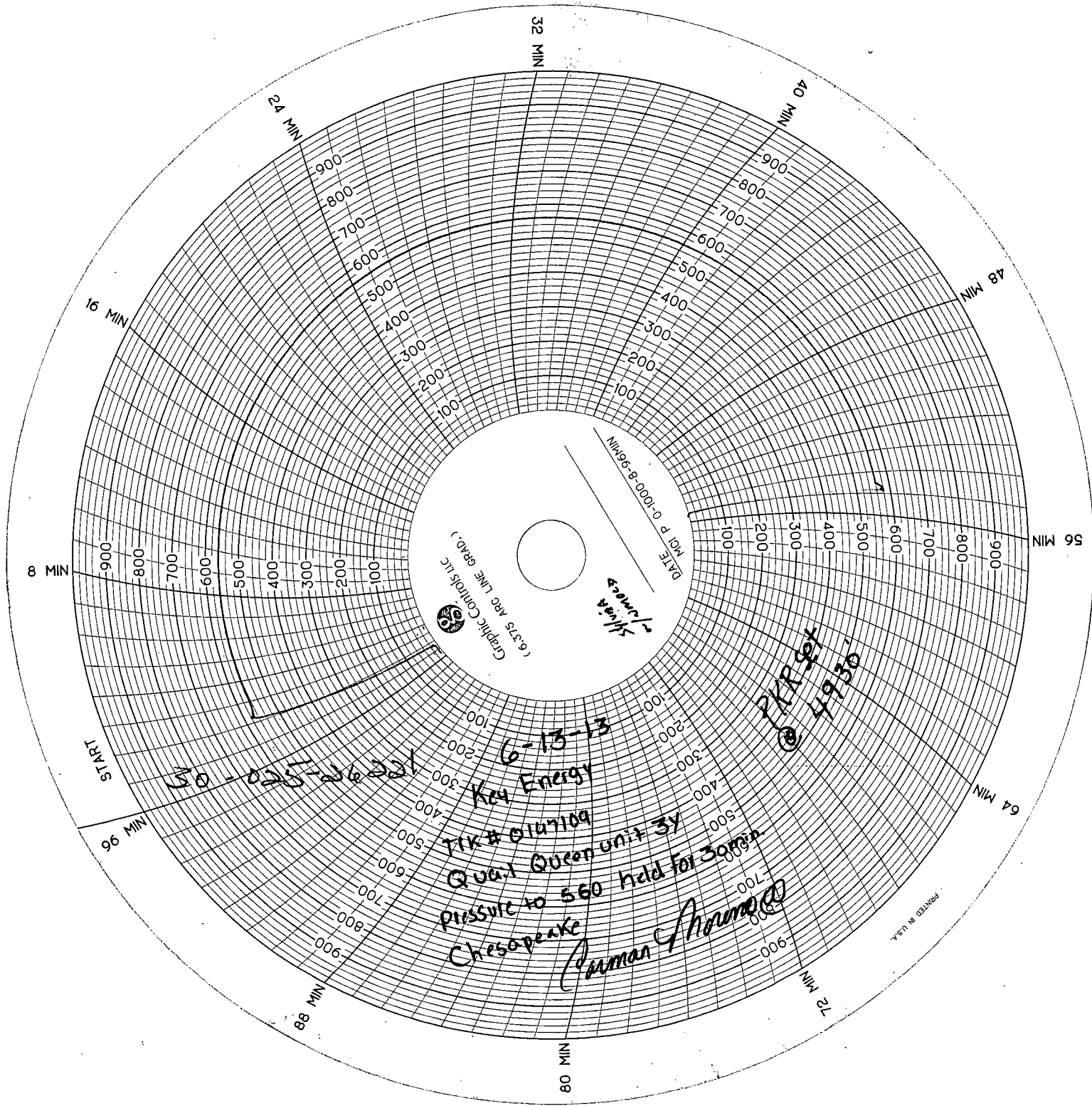
Serial #:

SPUD DATE: 2/14/1979

RIG RELEASE: 2/26/1979

FIRST SALES: 3/11/1979





Graphic Controls, Inc.
(6.375 ARE LINE GRAD.)

DATE 0-1000-8-96MIN

Stirling
- Jones

50-025-26221

6-13-13

Key Energy

TRK # 0147109

Quart Queen unit 3y

pressure to 560 held for 30min

Chesapeake

Wmman Shuman

PKR for
@ 4930

PRINTED IN U.S.A.