Submit 1 Copy To Appropriate District	State of New M	lexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-06438
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OBBS OCPOIL CONSERVATION DIVISION			5. Indicate Type of Lease FEDERAL
District III - (505) 334-6178 1220 South St. Francis Dr			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505			6. State Oil & Gas Lease No.
87505			FED: NMNM 90161
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)1	FOR SUCH	West Blinebry Drinkard Unit (WBDU) / 37346
1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 033
2. Name of Operator Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Eunice; B-T-D, North (22900)			
4. Well Location			
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line Section 9 Township 21S Range 37E NMPM County Lea			
Section 9			NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4488' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📙
DOVINITOLE COMMINITOLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Apache performed the following to return this well to injection:			
7/08/2013 MIRUSU & Rev Unit			
7/09/2013 CO to 6747'; circ clean.			
7/10/2013 Log well to 2150'. 7/11/2013 RIH w/163 jts LTC 8RT 11.6# J-55 4-1/2" csg liner w/40 centralizers; pump 80 bbls Seal Bond, tail w/53 bbls 200 SX 50:50			
Class C & lead w/123 bbls 330 SX 35:65:4 Class C, tail w/25 bbls 100 SX Class C FL-25; cmt to surface. 7/12/2013 WOC			
7/15/2013 DO cmt & DV tool. CO to PBTD @ 6732'; circ clean. 7/16/2013 Log - TOC @ surface. Perf Drinkard @ 6502-04', 07-10', 13-16', 23', 24', 28', 29', 32', 33', 36-40', 50-53', 60-63', 94-6601',			
04-08', 11-15', 18-22', 29-32', 37', 38', 45-49', 63-67', 70-74', 77-80', 82-86', 93-97', 6700-01' w/4 SPF, 360 shots.			
7/17/2013 Acidize Drinkard w/12,000 gal 15% HCL & 3000# Rock Salt.			
7/18/2013 TIH w/injection packer to 6423'. 7/19/2013 TIH w/205 jts 2-3/8" IPC tbg. Attempt to circ packer fluid, couldn't. Load backside w/73 bbls packer fluid.			
7/22/2013 Pressure up to work a	ir out. Run State Approved MIT; pa	ssed, chart attached.	7/24/2013 Ready for Injection.
Spud Date: 2/26/1948	Rig Release I	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE KOLSA HA	hoa TITLE Sr S	taff Reg Tech	DATE 4/24/2013
SIGNATIONE / WOLLDE / W	THE SHOP	tan rog roon	DITTE 4/24/2013
Type or print name Reesa Holland Eisher E-mail address: Reesa Holland@apachecorp.com PHONE: 432/818-1062			
For State Use Only			
APPROVED BY Confidence TITLE DIST, MGT DATE 6-2013			
Conditions of Approval (it any):			

