

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

HOBBS OCD  
 AUG 01 2013

WELL API NO. 30-005-00907 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 101 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM-G-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injector

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
 Section 34 Township 13S Range 31E NMPM County Chaves

12. Check appropriate box:  
 Approved for Plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms!  
 www.emnrd.state.nm.us/oed

11. Indicate Nature of Notice, Report or Other Data

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19 - 7/30/13  
 TIH to 1900', tag up. Worked through & TIH to 2303'. Tag up, could not work through. PU PS & BP. TIH to 2303', could not work through. Circ well w/ PW, but still could not work through. TIH to bridge @ 2303', re-circ well w/ 45 bbls PW. Psi went from 900#-1900# then broke to 0. TOH w/ PS & BP. PU 4.5" impression block. TIH to 2810'. RIH w/ CIBP, could not get down to 2803'. Set CIBP @ 2790'. TIH OE & spot 25 sx Class "C" cmt w/ 2% CACL, displace w/ 9 bbls. TOH & WOC. TIH & TAG @ 2598'. CIRC WELL W/ 50 BBLS MUD. TEST CSG TO 500# WOULD NOT TEST. TOH & P/U AD-1PKR. TIH TO 2179' & TEST CSG TO 500# OK. CONTINUE TO TEST CSG COMING UP & FOUND LEAK BETWEEN 308' & 371'. TOH W/PKR. SHOOT 4 SPF @ 2152'. P/U AD-1 PKR & TIH & SET @ 1745' COULD NOT ESTD INJ RATE INTO PERFS. TOH W/PKR. TIH O/E TO 2210' & SPOT 40 SX CL "C" W/ 2% CACL DISP W/ 6 BBLS MUD. TOH & WOC. TIH & TAG @ 1963', CIRC MUD TO 1280' TOH. SHOOT 4 SPF @ 1280'. TIH W/ AD-1 PKR & SET @ 995'. COULD NOT ESTABLISH INJ RATE. TOH W/ PKR, TIH W/ PS & BP TO 1341'. PUMP 25 SX CL "C" W/ 2% CACL. DISP W/ 3.5 BBLS MUD. TOH & WOC 4 HRS. TIH & TAG @ 1152'. TIH to 425'. Establish circ on 5 1/2" x 8 5/8". Fill back side & 5 1/2" csg to surface w/ 265 sx Class "C" w/ 2% CACL. NDBOP. Dig out & CO WH's. Set P&A marker. Well is now P&A'd.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 07/31/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

**For State Use Only**  
 APPROVED BY: [Signature] TITLE DIST. MGR DATE 8-7-2013  
 Conditions of Approval (if any):

AUG 07 2013 7<sup>PM</sup>