| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|---|--|--|
| Office <u>District I</u> – (575) 393-6161 | nergy, Minerals and Natural Resources | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283 | , | WELL API NO. 30-025-05682 |
| | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 ANG 01 201 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | 1220 South St. Francis Dr. | STATE FEE |
| | | 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED | | B 2277 |
| SUNDRY NOTICES A | ND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.) | | East Eumont Unit |
| 1. Type of Well: Oil Well Gas W | ell 🔲 Other | 8. Well Number 53 |
| 2. Name of Operator | P Limited Partnership | 9. OGRID Number 192463 |
| 3. Address of Operator P.O. Box 50250 Midland, TX 797 | • | 10. Pool name or Wildcat Europat Tates TRQn |
| 4. Well Location | (, | |
| Unit Letter E : 198 | O_feet from theNorth line and | 660 feet from the West line |
| Section 22 | Township (95 Range 37E | NMPM County Lea |
| 11. E | levation (Show whether DR, RKB, RT, GR, etc. | .) |
| | <u> </u> | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENT | TON TO: SUB | SEQUENT REPORT OF: |
| 5-10 | G AND ABANDON 🔲 REMEDIAL WOF | |
| | | ILLING OPNS. P AND A |
| - | TIPLE COMPL | T JOB |
| DOWNHOLE COMMINGLE | | |
| OTHER: Pent Add'I Interval \$ | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | | |
| proposed completion of recompletion | | |
| | | |
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| | • | |
| See Attached | | |
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| | | <u> </u> |
| Spud Date: | Rig Release Date: | |
| | | |
| I haraby certify that the information above is | s true and complete to the best of my knowledg | to and baliaf |
| I hereby certify that the information above is | s true and complete to the best of my knowledg | ge and benef. |
| | <u>-</u> | 1 1 - |
| SIGNATURE SALE | TITLE Regulatory Advisor | DATE 7/29/13 |
| Type or print name David Stewer | E-mail address: david_stewart@c | oxy.com PHONE:432-685-5717 |
| For State Use Only | Z man addiscissional stewarter | |
| | Petroleum Engir | AUG 07 2013 |
| APPROVED BY: | TITLE } | DATE |
| Conditions of Approval (it arry). | • | (|

EEU-053

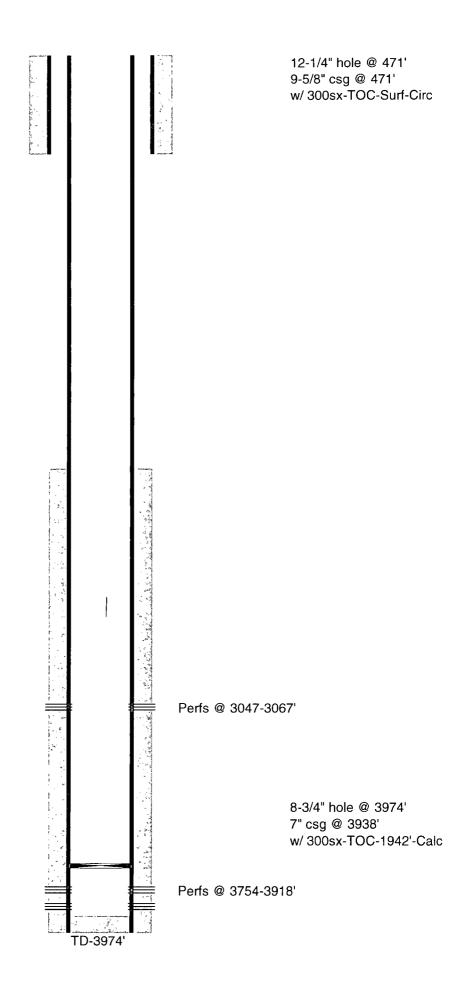
OXY USA WTP LIMITED PARTNERSHIP respectfully request permission to recomplete the above mentioned well in the Upper Seven Rivers. This recompletion will be a test to evaluate the potential of the inactive portion of the field. The detail procedure is attached along with the current and proposed wellbore diagrams for review.

<u>Program</u>

Seven Rivers Recompletion

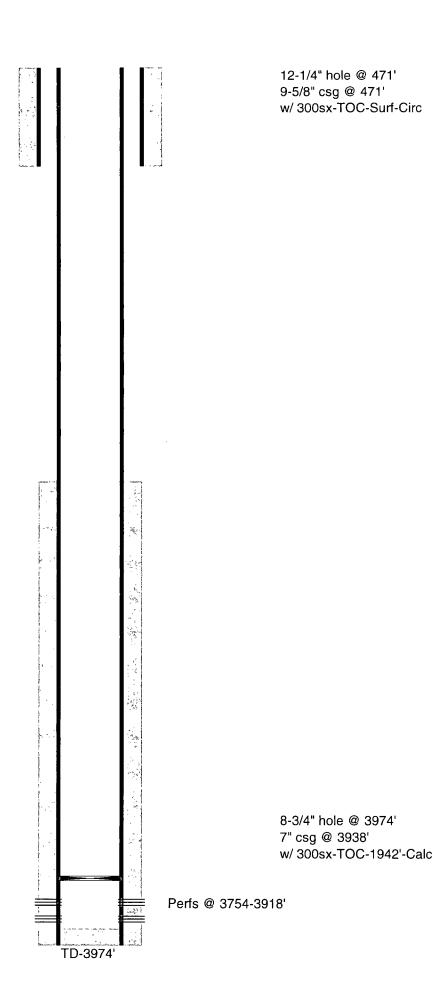
- 1. MIRU PU. ND X-Mas Tree. NU BOP.
- 2. Pressure test casing.
- 3. Perforate Seven Rivers in the approximate interval 3047-3067'.
- 4. RIH with packer on workstring, and frac Upper Seven Rivers perforations.
- 5. Open the well and let flow until recover frac fluid load.
- 6. Unset packer. POH.
- 7. RIH production string with seating nipple and tubing anchor.
- 8. Set tubing hanger. ND BOP. NU Rod BOP and well head.
- 9. RIH rod pump. Space out. Install polished rod. Test pump function.
- 10. RD Well Service Rig.
- 11. Put the well on production.

OXY USA WTP LP - Proposed East Eumont Unit #53 API No. 30-025-05682



7/92-CIBP @ 3654'

OXY USA WTP LP - Current East Eumont Unit #53 API No. 30-025-05682



7/92-CIBP @ 3654'