

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 07 2013
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 71070335
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Shackelford Oil Co.		6. State Oil & Gas Lease No.
3. Address of Operator 203 W. Wall St. Suite 200, Midland, Texas 79701		7. Lease Name or Unit Agreement Name C.L. Loomis A #1
4. Well Location Unit Letter <u>A</u> : <u>1980</u> feet from the <u>FWL</u> line and <u>1980</u> feet from the <u>FNL</u> line Section <u>23</u> Township <u>205</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Have hole in 5 1/2 casing at 2525 - giving up fluid, but cannot pump into it.
2. Would like to run 4 1/2 flush joints from 3300' to surface.
3. Cement from 3300' to surface behind 4 1/2 casing

See attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Operation Manager

DATE

Type or print name Art Marquez

E-mail address: artmarquez@choctawservices.com

PHONE: (575) 405-1334

For State Use Only

APPROVED BY:

Accepted for Record Only

TITLE

DATE

Conditions of Approval (if any): ELG 8-7-2013

AUG 07 2013

CL Woomis A #1 - Shackelford Oil Co

1. POOH w/ RBP
2. RIH + get PRR from 3300' + pull out of hole
3. RIH w/ TBG to 3310 - fill open hole up from 3416' to 3320'
4. POOH w/ TBG
5. RIH w/ 3300' of 4 1/2 flush jts w/ float collar + shoe
6. cement behind csq to surface from 3300'
7. WOC - 72 HRS - cut csq + change out well head
8. Put well back in production

LOCATION: 1980 FNL 1980 FNL Sect 23 T80SR33E LEA Co. BY: S.L.C. DATE: 5/85

ELEVATIONS: 3605

K.B. to T.H. -

K. B. to GRD. -

CASING DATA :

75", 26.4" J-55 csg @ 1449' w/ 3505x 50-50 por.

TO C@ 280' (temp. survey) Cmt'd 280'-surf.

5 1/2" csa 3390' w/ 285 sx, TDC @ 840'
(temp survey) 14#/ft, J-55

TOC@ 890
(temp surv.)

TUBING SETTING :

[illegible]

ROD DATA :

SIZE	LENGTH	NUMBER	TYPE
5/8	3400'	136	
2" x 1 3/4" x 12' x 18'		Tbg. Pump.	

Pump:

2" x 1 3/4" x 12' x 18' Tbg. Pump

TD: 3416 O.H. 3390-3416

350	Pump & Plug	Fresh Water
285	Pump & Plug	Salt Water

PLUGS AND ADAPTERS

Material _____ Length _____ Depth set _____
 Material _____ Size _____

SHOOTING RECORD

Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Tools were used from surface feet to 3120 feet, and from _____ feet to _____ feet
 Bits were used from 3120 feet to 3416 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing June 21, 1959
 production for the first 24 hours was 47.7 barrels of fluid of which 99.2 % was oil; _____ %
0.8 % water; and 0 % sediment. Gravity, °Bé. 26.0
 as well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 k pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
	650	650	Surface Rock & Red Rock
	1190	540	Red Bed & Anhydrite
	1430	240	Red Rock & Shale
	1540	110	Anhydrite
	1695	155	Anhydrite, Lime & Gyp
	2320	625	Anhydrite, Salt & Potash
	2630	310	Salt
	2842	212	Salt & Potash
	3002	160	Anhydrite, Salt & Dolomite
	3235	233	Dolomite & Anhydrite & Sand
	3391	156	Dolomite & Sand
	3416	25	Dolomite & Lime
<u>Geological Tops</u>			
			Rustler
			Tensill
			Yates
			Seven Rivers

(OVER)

16-48094-6