Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103 October 13, 2009
<u>District 1</u> Energy, Minerals and Natural Resource.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-04380
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	32213
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State E 33
PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other	<u> </u>
2. Name of Operator	9. OGRID Number 180387
Finley Resources, Inc	
3. Address of Operator	10. Pool name or Wildcat
1308 Lake Street Fort Worth, TX 76102	·
4. Well Location	
Unit Letter : 660 feet from the North line and	990 feet from the West line
Section 33 Township 20S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
3600 GL	
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
	•
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL \	VORK
TEMPORARILY ABANDON	DRILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEI	_
<u>_</u>	WENT JOB
DOWNHOLE COMMINGLE	•
OTHER.	
OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
proposed completion of recompletion.	
) Ru Drill out ant plug fr/ 147 to 1,430', aire & clean out to GIBP.	
2) 61 H W pkr to isolate csg leak, leak found @ 450.	
DRU comenters, pumped 200 sxs court, pressured up. WOC, 2 days.	
de il contente de la	
4) Drilled out ant, test asg & had leak off. RIH of PKT &	
isolate holes at 291 to 345 and 1350.	
5) RU cementers, pumped 200 sxs cmt, displaced w/bbls HzO. SIFW	
JRU CEMENTERS, pumped 200 sxs cmt, app	raced wife on since
6) Drilled out cont fr/200'-1362', test csg 500 psi lost 120 psi, csg leak at 580. Sterrt Stand Date: 7/1/13 Rig Release Date: 7/25/13 Plan to plug Well:	
6) Drined val and 11/200 - 13/02; 4/051 (39) 30	2) ps. 1001 120 ps., cg 1000.
Spart DI	1 1 Plan to Dua
Sand Date: Rig Release Date: 7	125/13
	WEU:
	•
I hereby certify that the information above is true and complete to the best of my know	rledge and belief.
1	
$A \cdot A \cdot$	
SIGNATURE / TITLE Regulatory Analyst DATE 7/26/2013	
Type or print name April Wilkerson E-mail address: awilkerson@finley PHONE: 817-231-8735	
For State Use Only	
APPROVED BY: Tingalian TITLE DIST MGR DATE 8-7-2013	
Conditions of Approval (if any):	
// // // // // // // // // // // // //	
AUG 07 2013	
	AIII IN CAULO