Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 06 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-30279

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1527

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Vauuum GB-SA Unit Tract 3127

1. Type of Well: Oil Well [ ] Gas Well [X] Other Injection Well

8. Well Number 009

2. Name of Operator ConocoPhillips Company

9. OGRID Number 217817

3. Address of Operator P. O. Box 51810 Midland, TX 79710

10. Pool name or Wildcat Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter P : 1175 feet from the South line and 740 feet from the East line
Section 31 Township 17S Range 35E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3975' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]	COMMENCE DRILLING OPNS. [ ]	P AND A [ ]
PULL OR ALTER CASING [ ]	MULTIPLE COMPL [ ]	CASING/CEMENT JOB [ ]	
DOWNHOLE COMMINGLE [ ]			
OTHER: pkr leak or tbg leak [X]		OTHER: [ ]	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips suspect possible pkr or tbg leak.

Attached is a procedure and a current wellbore schematic.

Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations

Spud Date:

Rig Release Date:

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/02/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: TITLE Dist Mgr DATE 8-8-2013

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER

CONDITION OF APPROVAL: *Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart.*

AUG 08 2013

EVGBSA 3127-009W
API #30-025-30279

Job Proposal

1. Review JSA prior to RU WSU. NDWH. NUBOP. Release packer and TOOH with tubing, on/off tool and packer. Lay tubing down COOH. Send tubing to Precision Coatings to be inspected and relined. Notify Production Specialist when tubing leaves location.
2. MI work string and tally. TIH with bit, scrapper and tubing to TD 4763". Notify Production Specialist of any fill in well.
3. TOOH with tubing, scrapper and bit. TIH with RBP, packer and tubing. Set RBP @ +/- 4270'. Get off RBP, pull up 1jt and set packer. RU pump truck to tubing and pressure test tubing/RBP to 550 psi. If tubing/RBP test passes, RU pump truck to casing and pressure test casing/ packer to 550 psi.
4. If casing/packer test passes, release packer, TIH and retrieve RBP and COOH lying down tubing, packer and RBP.
5. If casing/packer test fails, release packer and come up hole and isolate leak. Once leak as been identified, notify Production Engineer for possible change in job scope.
6. If no repairs are needed or after repairs have been made, TIH with tubing and retrieve RBP. COOH with tubing and RBP. NOTE: If fill was discovered on the bite and scrapper run, contact Production Engineer to verify if we need to clean well out to TPBD. Stand tubing back if clean out is to be done.
7. MO work string, MI and tally production injection string (Duoline) from Precision Coatings. Have Duoline Tech on location while running Duoline. Pressure test tubing GIH. TIH with tubing as to Wellview Tubing Design. Land packer @ +/- 4272'.
8. RU pump truck and pressure test packer/casing to 550 psi. If test passes, get off on/off tool and circulate packer fluid w/ biocide to surface. Get back on on/off tool. RU chart recorder with 1000 psi chart and pressure test casing to 550 psi for 35 mins. Notify NMOCD of the impending test.
9. NDBOP, NUWH, RU pump truck to tubing and pump out pump out plug. Verify well can be pumped into before RD. RD, clean up location. If injection line was not installed, notify Projects that the well service on the well has been completed and the injection line is ready to be installed.

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 3127-009W

District	Field Name	API / UWI	County	State/Province
PERMIAN	VACUUM	300253027900	LEA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
6/19/1988	Sec. 31, T-17S, R-35E	740.00	E	1,175.00	S

Well Config: VERTICAL - MAIN HOLE, 8/2/2013 3:38:45 PM

Schematic - Actual