

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOEBS OGD

AUG 07 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40987

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BILBRY BASIN 5 STATE COM

8. Well Number 1H

9. OGRID Number

6137

10. Pool name or Wildcat

BILBRY BASIN; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter N : 790 feet from the SOUTH line and 1520 feet from the WEST line

Section 5 Township 22S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3664.3'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/26/13- MIRU Spud well @ 1200 hrs.

6/26/13 - 6/29/13 - TD 17-1/2" hole @ 805', circ. & cond., TOOH. MU & RIH w/20 joints 13-3/8" 48# H-40 STC csg & set @ 805'. RU cementers, test line @ 2,000psi, Lead w/240 sx Extendacem cmt, Yld 1.75 cf/sx; followed w/ Tail 550 sx Halcem cmt, Yld 1.34, Displ w/ 119 bbls FW, circulated 256 sx cmt to surface. WOC, RD cementers. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3,000 psi H; MU 12 1/4" BHA, TIH & tag cmt @ 746'. DO & CO cmt to float shoe @ 805'. CHC.

7/1/13 - 7/3/13 - TD 12-1/4" hole @ 4,575', CHC; TOOH. RU & RIH w/106 jts 9-5/8" 40# K-55 BTC csg & set @ 4,575'. RD csg crew. RU cementers, Lead w/ 949 sx, Econocem HLC cmt, Yld 1.85 cf/sx. Tail w/ 430 sx Cemex Prem cmt, Yld 1.33 cf/sx; displ w/333 bbls FW. Circulated 182 sx cmt to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.

7/13/13 - 7/17/13 - TD 8 3/4" Pilot Hole @ 11,000'. CHC, POOH w/BHA. RU & run WL logs. RD WL. PU & RIH w/whipstock, orientate and set tail pipe @ 10,950'; bottom of whipstock slide (KOP) @ 10,006'. RU cementers and pump 531 sx Halcem D cmt, Yld 1.08 cf/sx; displ w/7bbls FW & 161 bbls drilling fluid, RD cementers and POOH, PU BHA & TIH to 4,500' & WOC.

7/28/13 - 8/1/13 - TD 8-3/4" production hole @ 16,227', CHC. POOH; RU casing crew & RIH w/146 jts 5-1/2", 17# P110 BTC & 218 jts 5-1/2", 17# P110 LTC & set @ 16,194'; set DV Tool @ 6,537'. RD csg crew & RU cementers. Test lines to 5,000 psi, lead w/ 1360sx Econocem H, Yld 1.96 cf/sx; followed w/tail w/1,320 sx Versacem H, Yld 1.22; Displ w/375 bbls FW; had full returns during cmt job; Calc TOC @ 2,620'. RD cementers, ND & set tubing head & test @ 3,000psi/30 min. RD & Rlse Rig @ 1500.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 8/6/2013Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 08 2013

Conditions of Approval (if any):