Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-36482

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
029846

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Santa Rita

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 12

2. Name of Operator
Burleson Petroleum Inc.

9. OGRID Number
013300

3. Address of Operator
P.O. Box 2479 Midland Texas 79702

10. Pool name or Wildcat

4. Well Location
Unit Letter C : 330 feet from the North line and 2310 feet from the West line
Section 27 Township 22S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water N/A

Pit Liner Thickness: mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

~~100~~ 325

1. **RIH w/ pkr to 2800' sqz ~~100~~ sxs cmt WOC & Tag circulate hole with mud.**
2. **Spot 25 sxs cmt from 2450' to 2250' WOC & Tag.** > CMT PLUG FROM 2450' to 1304' WOC & TAG
3. **Spot 25 sxs cmt from 1214' to 1114' WOC & Tag.**
4. **Perf @ 100' circulate 40 sxs to surface.**

Perf at 1214'. SQZ w/25 sx. (SHOE) WOC & TAG

* R5003 AREA Cmt. plug required across entire salt zone

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE _____ TITLE Area Superindant (Basic Energy Services) DATE 08/08/13

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

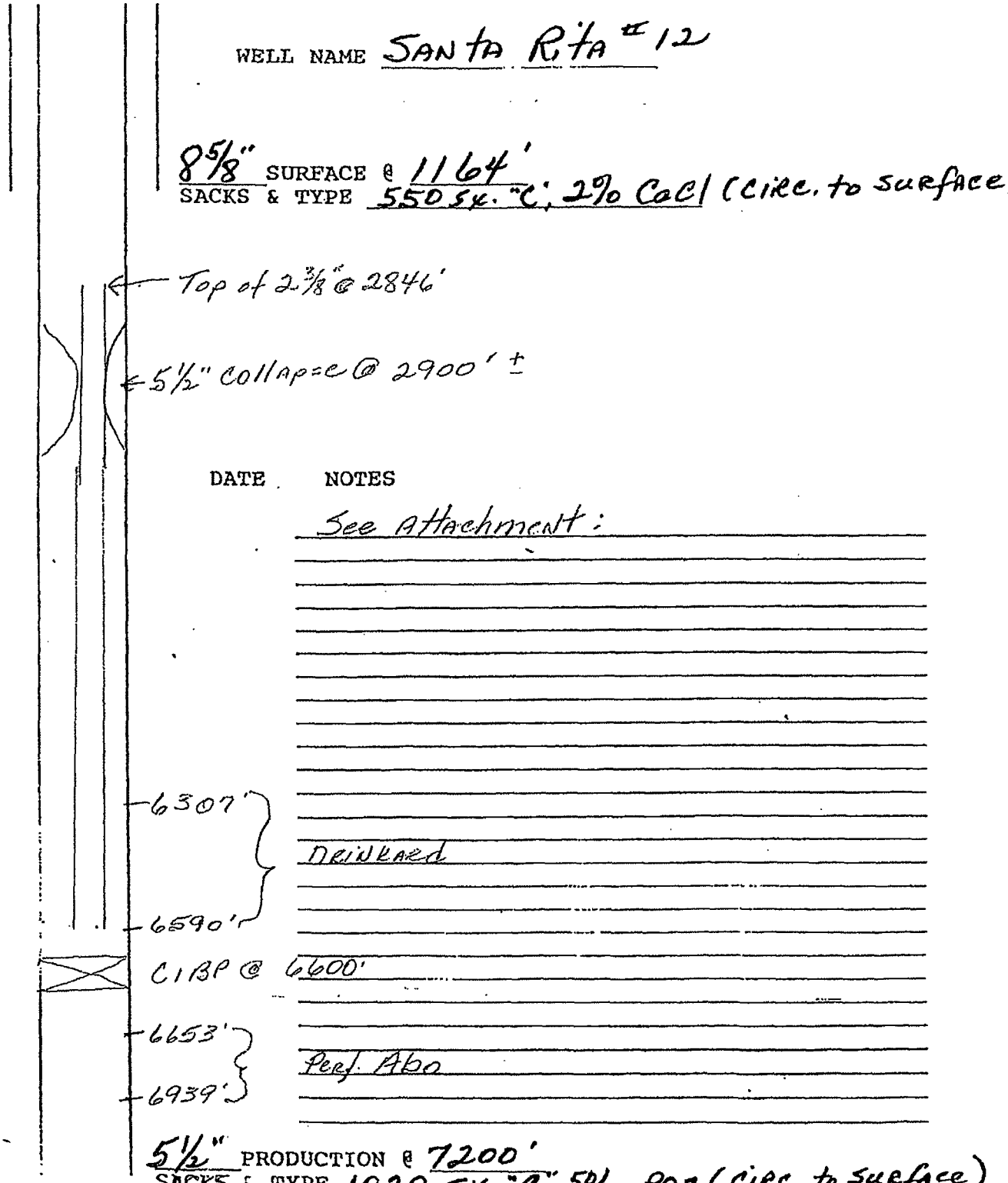
APPROVED BY _____ TITLE Dist. Mgr DATE 8-8-2013

Conditions of Approval (if any):

Burleson Petroleum, Inc.

[redacted]

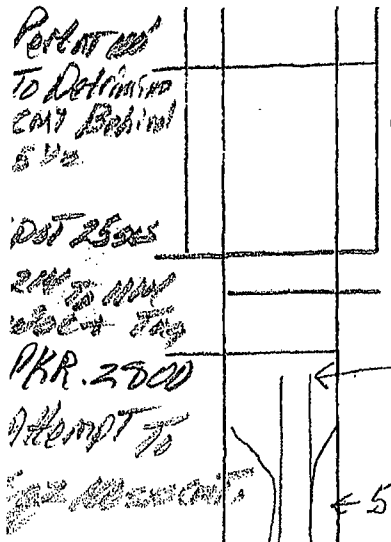
WELLBORE DIAGRAM



Burleson Petroleum, Inc.

[redacted]

WELLBORE DIAGRAM



WELL NAME Santa Rita #12

circulate cement to surface

8 5/8" SURFACE @ 1164'
SACKS & TYPE 550 sx. "C", 2% CaCl (circ. to surface)

25 sxs cmt. 2450 to 2250 Hvy Tag

← Top of 2 3/8" @ 2846'

← 5 1/2" Collapsed @ 2900' ±

DATE	NOTES
	See Attachment:
	6307'
	Drilled
	6590'
	CIBP @ 6600'
	6653'
	Perf. Abo
	6939'

5 1/2" PRODUCTION @ 7200'
SACKS & TYPE 1020 sx. "C" 50/50 POZ (circ. to surface)