

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031740B
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 200 N. LORLAINE, SUITE 800 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-620-4318 Fx: 432-618-3530		8. Well Name and No. EMSU SAT #7 SEE BELOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T21S R36E Mer NMP 1980FNL 1980FEL		9. API Well No.
		10. Field and Pool, or Exploratory EUNICE MONUMENT;GB-SA
		11. County or Parish, and State LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #7

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT 304 GRBG/SA API #30-025-04601
- EUNICE MONUMENT SO. UNIT 306 GRBG/SA API #30-025-04604
- EUNICE MONUMENT SO. UNIT 308 GRBG/SA API #30-025-04618
- EUNICE MONUMENT SO. UNIT 311 GRBG/SA API #30-025-29600
- EUNICE MONUMENT SO. UNIT 313 GRBG/SA API #30-025-04608
- EUNICE MONUMENT SO. UNIT 315 GRBG/SA API #30-025-04600
- EUNICE MONUMENT SO. UNIT 317 GRBG/SA API #30-025-04590
- EUNICE MONUMENT SO. UNIT 351 GRBG/SA API #30-025-04622

AUG 07 2013

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #213481 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 ()

Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By <i>[Signature]</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	AUG -2 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SUBJECT TO LIKE
APPROVAL BY STATE

AUG 08 2013

Additional data for EC transaction #213481 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 352 GRBG/SA API #30-025-04625
EUNICE MONUMENT SO. UNIT 353 GRBG/SA API #30-025-04630
EUNICE MONUMENT SO. UNIT 392 GRBG/SA API #30-025-04632
EUNICE MONUMENT SO. UNIT 697 GRBG/SA API #30-025-35163
EUNICE MONUMENT SO. UNIT 698 GRBG/SA API #30-025-34847
EUNICE MONUMENT SO. UNIT 699 GRBG/SA API #30-025-34215
EUNICE MONUMENT SO. UNIT 707 GRBG/SA API #30-025-35164
EUNICE MONUMENT SO. UNIT 708 GRBG/SA API #30-025-34848
EUNICE MONUMENT SO. UNIT 709 GRBG/SA API #30-025-34849
EUNICE MONUMENT SO. UNIT 738 GRBG/SA API #30-025-35165
EUNICE MONUMENT SO. UNIT 739 GRBG/SA API #30-025-35458

WE STARTED FLARING 7/14/13 2:00PM MST.
PLANT REPAIRS AT TARGA AND UNABLE TO TAKE OUR GAS. We are flaring 40MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013