

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
EMSU SAT #11 SEE BELOW

2. Name of Operator
XTO ENERGY INC. Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com

9. API Well No.

3a. Address
200 N. LORAIN, SUITE 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

10. Field and Pool, or Exploratory
EUNICE MONUMENT;GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T21S R36E Mer NMP 660FNL 1980FWL

11. County or Parish, and State
LEA COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #11

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT 355 GRBG/SA API #30-025-04636
- EUNICE MONUMENT SO. UNIT 385 GRBG/SA API #30-025-04650
- EUNICE MONUMENT SO. UNIT 387 GRBG/SA API #30-025-04645
- EUNICE MONUMENT SO. UNIT 389 GRBG/SA API #30-025-04631
- EUNICE MONUMENT SO. UNIT 395 GRBG/SA API #30-025-29821
- EUNICE MONUMENT SO. UNIT 397 GRBG/SA API #30-025-04646
- EUNICE MONUMENT SO. UNIT 734 GRBG/SA API #30-025-34851
- EUNICE MONUMENT SO. UNIT 735 GRBG/SA API #30-025-34826

HOBBS OCD

AUG 07 2013

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

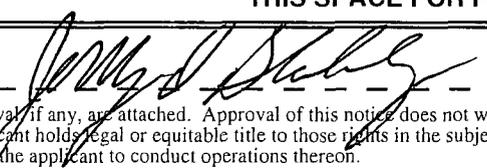
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #213485 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 07/19/2013 ()**

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 07/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By  Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED

AUG - 2 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to provide false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

SUBJECT TO LIKE
APPROVAL BY STATE

AUG 08 2013

Additional data for EC transaction #213485 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 736 GRBG/SA API #30-025-34852
EUNICE MONUMENT SO. UNIT 737 GRBG/SA API #30-025-34853
EUNICE MONUMENT SO. UNIT 746 GRBG/SA API #30-025-37356
EUNICE MONUMENT SO. UNIT 747 GRBG/SA API #30-025-35167
EUNICE MONUMENT SO. UNIT 748 GRBG/SA API #30-025-34632
EUNICE MONUMENT SO. UNIT 749 GRBG/SA API #30-025-34641
EUNICE MONUMENT SO. UNIT 774 GRBG/SA API #30-025-35166
EUNICE MONUMENT SO. UNIT 775 GRBG/SA API #30-025-35459
EUNICE MONUMENT SO. UNIT 776 GRBG/SA API #30-025-35460

WE STARTED FLARING 7/14/13 2:00PM MST.
PLANT REPAIRS AT TARGA AND UNABLE TO TAKE OUR GAS. We are flaring 40MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013