Form 31,60-5	Ĩ					FORM	FORM APPROVED	
* (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR				OMB N	OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMLC031740B	5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee o	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well						8. Well Name and No. EMSU SAT #9 SE	8. Well Name and No. EMSU SAT #9 SEE BELOW	
2. Name of Operator XTO ENERGY INC. Contact: PATTY R URIAS E-Mail: patty_urias@xtoenergy.com						9. API Well No.	9. API Well No.	
200 N. LORAINE, SUITE 800 F				o. (include area co 20-4318 8-3530	de)		10. Field and Pool, or Exploratory EUNICE MONUMENT;GB-SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	11. County or Parish, and State	
Sec 18 T21S R36E Mer NMP 660FNL 660FEL						LEA COUNTY (LEA COUNTY COUNTY, NM	
12. 0	HECK APPROPRIA	TE BOX(ES) TO) INDICAT	E NATURE OI	F NOT	ICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBM	IISSION	TYPE OF ACTION						
Notice of Intent	🗖 Ac	dize 🗖 Deepen		epen		Production (Start/Resume)	UWater Shut-Off	
🗖 Subsequent Rep		ter Casing		Fracture Treat		Reclamation	U Well Integrity	
		Casing Repair Change Plans		w Construction		Recomplete Temporarily Abandon	🛛 Other Venting and/or Flari	
🗖 Final Abandonr		nvert to Injection	Plug and Abandon Plug Back			Water Disposal	ng	
following completion of the involved operations. If the operation results in a multiple completion or accompletion in a new interval, a Form 316 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, determined that the site is ready for final inspection.) EUNICE MONUMENT SOUTH UNIT SAT #9 ASSOCIATED WELLS:							AUG 07 2013	
EUNICE MONUMENT SO. UNIT 369 GRBG/SA API #30-025-04676 EUNICE MONUMENT SO. UNIT 375 GRBG/SA API #30-025-29837 EUNICE MONUMENT SO. UNIT 377 GRBG/SA API #30-025-04689 EUNICE MONUMENT SO. UNIT 407 GRBG/SA API #30-025-04678 EUNICE MONUMENT SO. UNIT 419 GRBG/SA API #30-025-04673 EUNICE MONUMENT SO. UNIT 417 GRBG/SA API #30-025-04686 EUNICE MONUMENT SO. UNIT 419 GRBG/SA API #30-025-04695								
	Comm	nic Submission #2	ENERGY IN	C., sent to the I by KURT SIMM	Hobbs /IONS c	on 07/18/2013 ()		
	Name(Printed/Typed) PATTY R URIAS							
Signature (Electronic Submission) Date 07/15/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
<u> </u>	<u> </u>					APPROVED		
Approved By	My / Blu	lle		Title			Date	
Conditions of approval, if certify that the poplicant h which would shitle the ap	ns thereon.		Office		AUG - 2 2013			
Title 18 U.S.C. Section 16 States any false, fiction	Title 18 U.S.C. Section 1001 and Title U.S. Section 1212, make it a crime for States any fallenting or fractigent statements of transferrations as to any material statements as to any material stateme					ully to make to any department of REAU OF LAND MANAGEMEN	agency of the United	
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **								
SUBJECT TO LIKE AUG 08 2013								

Additional data for EC transaction #213480 that would not fit on the form

32. Additional remarks, continued

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WE STARTED FLARING 7/14/13 2:00PM MST. PLANT REPAIRS AT TARGA AND UNABLE TO TAKE OUR GAS.We are flaring 40MCFD AND EXPECT TO FLARE FOR A WEEK.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB2013