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 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 AUG 06 2013
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27034
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name State F-1
4. Well Location Unit Letter <u>V</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>1</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>10</u> 9. OGRID Number <u>217817</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3521' GL</u>		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: re-entry <u>from TA status</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to cancel the NOI to P&A filed 5/29/13. This well is currently in TA status. ConocoPhillips would like to re-enter the Grayburg by removing the CIBP @ 3713' per attached procedures. Attached is current wellbore schematic.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 08/02/2013

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 8-8-2013

Conditions of Approval (if any):

AUG 08 2013



State F1 10
 API#: 30-25-27034
 Hardy North (Tubb-Drinkard) Field
 Lea County, New Mexico

The State F1 10 is a temporarily abandoned well. was originally completed in the Drinkard in April, 1981 from 6718' to 6812'. The Drinkard was abandoned with an RBP set at 6599' and the well was completed in the Tubb from 6473'-6479'. In July 1984 additional perforations were made in the Tubb from 6402-6522' and frac'd w/5,250 gal gelled water and 4200 gals 15% HCl. The Drinkard was permanently abandoned in July 1984 with a CIBP set at 6634'. In August 1986 a CIBP was set at 6375' abandoning the Tubb and the well perforated in the Blinebry from 5706'-5814' and 5862'-6205'. The Blinebry was abandoned in December 1997 and the well completed in the San Andres from 3945-4058 in July 2008. In January 2009 San Andres was abandoned with a CIBP set at 3935' and the well was completed in the Grayburg from 3800-3884'. In September 2009 well was temporarily abandoned because well made 100% water.

It is the purpose of this job to drill the Cement and CIBP currently set 3748', acidize the Grayburg formation and proceed to pump down the well by using a rental ESP.

WELL CATEGORY, BOP CLASS AND EXCEPTIONS

Well Category One:

H2S: 0 ppm.
 Well Rate:

H2S	ROE- ft.
100 ppm	0
500 ppm	0

BOPE Class One: Hydraulic BOP recommended per Projects Group.

Surface Work:

1. The surface equipment to be installed on location is a mobile unit (trailer Mounted drive - 260KVA).
2. Wellhead type I to be installed. See attachment.
3. Verify electric work is done ahead of time.
4. Correct grounding from the pole to the unit in place.
5. Test anchors before moving rig to location.
6. Check flow lines and surface work in preparation for the recompletion job

Well Configuration:

Spud Date: 3.20.81		Rls Date: 4.7.81		Elev.: 3535 KB; 3520 GL (KB - GL: 15 ft.)						
Mud weight : 10.1 ppg @ TD (7000')										
Casing Fluid: 2% KCl (.438 psi/ft)										
	OD (in)	Depth (ft)	ID/Drift (inches)	Weight (#/ft)	Grade	Burst	Burst w/	Collaps e (psi)	Collapse w/ 1.05	Volume (Bbls/Ft)
Surf	13 3/8	1251	12.61							

Prod	9 5/8"	5100'	8.835/8.	40#	K-55	3950	3435	2570	2448	.0758
Prod. Liner	7"	4942- 7000'	6.276/6. 151	26#	K-55	4980	4330	4320	4114	.0383
Prod. Tbg	2 7/8"	5321'±	2.441/2. 347	6.5#	J-55	7260	6313	7680	7314	.00579

PROCEDURE

1. NU BOP 9 5/8" X 27/8" hydraulic BOP .According to standard ConocoPhillips policy (well falls under Category 1 blanket exception). Last well service 9.15.2009.
2. Haul in enough 2 7/8 N80 6.5# tubing as WS.PU & RIH w WS w/ 8 5/8" bit & 9 5/8 " csg scraper to 3900. Circulate bottoms up. Well Capacity w tubing 296 bbl. POOH with WS and bit. LD scraper and bit.

	top	btm	ft.	SPF	Perfs	FG	Reservoir Pressure	Reservoir temp
Grayburg	3800	3815	15	4	60	.75	1767	100
	3845	3853	8	4	32	.75	1788	100
	3879	3884	5	4	20	.75	1804	100
			28		112			

3. RIH w/ tbg and 9 5/8" PKR. Test tbg @ 5000# while).MI and RU Acidizing company. Acidize Grayburg perforations w/ total (4000 gal) 15% NE Fe HCl: (load and monitor 500 # in 2 7/8 x 9 5/8" annulus throughout the job)

Acidize Gross Interval:

- a. Set CIBP @ 3730
 - b. Pull EOT to 3760. Circulate wellbore fluid out. Set packer one joint above. Pump 15% NE Fe HCl using 1.3 SG, 5/8" RCN balls followed by 5 bbl 2% KCl.
 - c. SD and allow well to equalize.
 - e. Pump w/ 23 bbl 2% KCl to flush to bottom perf.
 - f. Record ISIP, SITP (5 min), SITP (10 min) & SITP(15 min). SION
4. Verify well is dead. TOH with WS and Packer. LD packer.
 5. RIH. w / 2 7/8" tubing (hydro testing while going in hole) according to proposed design in well view. NDBOP. NUWH and run with ESP as in wellview. Start unit up . Check amperage. RDMO. Handover to Operations.

Schematic - Current

STATE F-1 10

ConocoPhillips

District PERMIAN	Field Name HARDY	API / UWI 300252703400	County LEA	State/Province NEW MEXICO
Original Spud Date 3/20/1981	Surface Legal Location SEC. 1, T-21-S, R-36-E, UL N	East/West Distance (ft) 1,650.00	East/West Reference W	North/South Distance (ft) 330.00
				North/South Reference S

Well Config: VERTICAL - Main Hole; 8/2/2013 10:25:48 AM

