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AUG 05 2013

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ATS-13-646

Form 3160-3
(March 2012)

Split Estate

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. NM-92199

6. If Indian, Allotee or Tribe Name ----------

1a. Type of work: [X] DRILL [ ] REENTER

7. If Unit or CA Agreement, Name and No. ---------- 140064

1b. Type of Well: [XX] Oil Well [ ] Gas Well [ ] Other [XX] Single Zone [ ] Multiple Zone

8. Lease Name and Well No. 1H
WEST COPPERLINE 29 STATE COM

2. Name of Operator
CAZA OPERATING, LLC. 249099

9. API Well No.
30-025-41313

3a. Address 200 NORTH LORAINE
SUITE 1550 MIDLAND, TEXAS 79701

3b. Phone No. (include area code)
432-682-7424

10. Field and Pool, or Exploratory 51130
Bell Lake
~~ANTELOPE RIDGE~~-BONE SPRING

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 330' FNL & 1980' FWL SECTION 29 T23S-R34E Unit C
At proposed prod. zone 330' FSL & 1980' FWL SECTION 29 T23S-R34E Unit N

11. Sec., T. R. M. or Blk. and Survey or Area
SECTION 29 T23S-R34E

14. Distance in miles and direction from nearest town or post office*
Approximately 25 miles Northwest of Jal New Mexioc

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
330'	~~480~~ 560	160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
NA	MD-15,882' TVD-11,480'	NMB-000471
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
3540' GL	WHEN APPROVED	App. 35 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name (Printed/Typed)	Date
Joe Janica	Joe T. Janica	05/15/13
Title: Permit Eng.		

Approved by (Signature)	Name (Printed/Typed)	Date
/s/George MacDonell		JUL 31 2013
Title: FIELD MANAGER	Office: CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

SEE ATTACHED FOR CONDITIONS OF APPROVAL

08/01/13

Carlsbad Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

AUG 13 2013

APPLICATION TO DRILL

CAZA OPERATING, LLC.
WEST COPPERLINE 29 STATE COM. #1H
UNIT "C" SECTION 29
T23S-R34E LEA CO. NM

In responce to questions asked under Section II of Bulletin NTL-6, the following information on the above well will be provider.

1. LOCATION: SURFACE: 330' FNL & 1980' FWL SECTION 29 T23S-R34E
   BHL: 330' FSL & 1980' FWL SECTION 29 T23S-R34E

2. ELEVATION ABOVE SEA LEVEL: 3540' GL

3. GEOLOGICAL NAME OF SURFACE FORMATION: Quaternery Aeolian Deposits;

4. DRILLING TOOLS AND ASSOCIATED EQUIPMENT: Conventional rotary drilling rig using drilling mud as a circulating medium for the removal of solidsfrom the hole.

5. PROPOSED DRILLING DEPTH: TVD: 11,480'
   MD: 15,882'

6. ESTIMATED TOPS OF GEOLOGICAL FORMATIONS:

Rustler Anhydrite	1230'	Cherry Canyon	5995'
Top of Salt	1480'	Brushy Canyon	7265'
Base of Salt	3900' ??	Bone Spring/Glorieta	8615'
7 Rivers	Not Present	1st Bone Spring	9739'
Capitan	Not Present	2nd Bone Spring	10,269'
Bell Canyon	5157'	3rd Bone Spring	11.213

7. POSSIBLE MINERAL BEARING FORMATIONS:

Bell Canyon	Oil/Water	2nd Bone Spring	Oil/Water
Cherry Canyon	Oil/Water	3rd Bone Spring	Oil/Water
Brushy Canyon	Oil/Water		
1st Bone Spring	Oil/Water	Possible Fresh Water	250'

8. CASING PROGRAM:

HOLE SIZE	INTERVAL	CASING OD	WEIGHT	THREAD	COLLAR	GRADE	CONDITION
26"	0-40	20"	NA	NA	NA	Conductor	New
See COA 17½"	0-~~1260'~~ 1150	13 3/8"	54.5#	8-R	ST&C	J-55	New
12¼"	0-~~5300'~~ 5085	9 5/8"	40#	8-R	LT&C	J-55 P-110	New
8 3/4"	0-11,750	see casing page - two segments					
7 7/8"	11,750-15,882'						
	10,900-15,882'	5½"	20#	8-R	LT&C	P-110	New
	0-10,900'	5½"	17#	8-R	LT&C	P-110	New

CASING SAFETY FACTORS: Collapse 1.125 Burst 1.00 Body Yield 1.5
Joint Strength 8-Round 1.8
Buttress 1.6

9. CASING SETTING DEPTHS & CEMENTING:

20"	Conductor	Set 40' of 20" Conductor pipe and cement to surface with Redi-mix.
13 3/8"	Surface	Run and set ~~1260~~ 1150' of 13 3/8" 54.5# J-55 ST&C casing. CEment with 623 Sx.of Class "C" cement + 4% Gel, + 2% CaCl, Yield 1.32, tail in with 200 Sx. of Class "C" cement + 2% CaCl, Yield 1.32, circulate cement to surface. 50% Excess.
9 5/8"	Intermediate	Run and set ~~5300~~ 5085' of 9 5/8" casing as follows" ~~1400~~ 1185' of 9 5/8" 40# HCP-110 LT&C, 3900' of 9 5/8" 40# J-55 LT&C CASING. Cement with 1032 Sx. of 35/65 Class "C" POZ cement + 5% Salt, + 6% Gel, Yield 2.09 top of cement surface 50% Excess. Tail w/200 sx (14.8 ppg, 1.32 ft³/sk)
5½"	Production	Run and set 15,882' of 5½: casing as follows: 4982' of 5½" 20# P-110 LT&C, 10,900' of 5½" 17# P-110 LT&C. Cement with 2181 Sx. of 50/50 Class "H" POZ cement + 5# Gilsonite/Sx, + 1/8# cello flakes/Sx. + 1/4% Econolite, Yield 1.3, tail in with 418 Sx. of Class "H" SoluCem cement + fluid loss control, + Defoamer "Acid soluble. Yield 2.61. Top of cement 3800' from surface, 50% Excess.

See COA

10. PRESSURE CONTROL EQUIPMENT:

w/ 13 5/8" B.O.P. will be Installed

Exhibit "E" shows a 5000 PSI working pressure B.O.P. consisting of a packoff, an annular bag type preventor, blind rams, and pipe rams. This B.O.P. will be nippled up on the 13 3/8" surface casing. The B.O.P. will be tested by a third party testing company to 3000 PSI. The B.O.P. will be operated at least once in each 24 hour period and the blind rams will be operated when the drill pipe is out of hole on trips. A full opening stabbing valve and an uppper kelly cock will be available on the derrick floor at all time and will be compatible with the drill pipe in use. Exhibit "E-1" shows a 3" 5000 PSI choke manifold with a manual choke and a hydraulic operated remote choke hookup to B.O.P. will be rigid. No abnormal pressures or temperatures are expected while drilling of this well, none recorded in other wells drilled in this area. A 13 5/8" B.O.P. will be installed after the 9 5/8" casing is run and pressure tested to 5000 PSI.

APPLICATION TO DRILL

CAZA OPERATING, LLC.
WEST COPPERLINE 29 STATE COM. #1H
UNIT "C" SECTION 29
T23S-R34E LEA CO. NM

11. PROPOSED MUD CIRCULATING SYSTRM:

DEPTH	MUD WT.	VISC.	FLUID LOSS	TYPE MUD SYSTEM
40-~~1260~~ 1150'	8.6-8.9	29-32	NC	Fresh water spud mud use paper to control seepage, and high viscosity to clean hole.
1150 ~~1260~~-5300' 5065	10.0- 10.2	29-36	NC	Brine water using paper to control seepage and high viscosity sweeps to clean hole.
5300-15,882'	8.6-9.2	29-38	NC	Fresh water with the possibility of going to cut brine system, using high viscosity sweeps to clean hole.

Sufficient mud materials will be kept on location at all times in order to combat lost circulation, or unexpected kicks. In order to run DST's, open hole logs, cut cores and casing, the viscosity,water loss and other properties may have to be altered to meet these requirements. Pit level will be monitered visually and electronic pit level moniter will be used.

THIS WELL WILL BE DRILLED USING A CLOSED MUD SYSTEM.

12. LOGGING, CORING, AND TESTING PROGRAM:

A. Open hole logs: Run Dual Laterolog, CNL, LDT, Gamma Ray FMI Sonic, from End of verticle hole (10,900±") back to Intermediate casing (5300'). Run Gamma Ray, Neutron from intermediate casing shoe back to surface.

B. Rig up mud logger on hole at 500'± and remain on hole to TD.

C. No DST's or cores are planned at this time unless Geologist requests one to determine quality of reservoir.

13. POTENTIAL HAZARDS:

No abnormal pressures or temperatures are expected. There is no known presence of H^2S in this area. If H^2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. No lost circulation is expected to occur. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Estimated BHP Est. 5350 PSI, and Estimated BHT Est. 195°.

14. ANTICIPATED STARTING DATE AND DURATION OF OPERATION:

Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon after BLM approval and as soon as a rig will be available. Move in operation and drilling is expected to take 35 days. If production casing is run then an additional 30 days will be needed to complete well and construct surface facilities and/or lay flowlines in order to place well on production.

15. OTHER FACETS OF OPERATIONS:

After running casing, cased hole Gamma Ray, Neutron Collar logs will be run from TD back to all possible productive zones. The Bone Spring formation will be perforated and stimulated in order to establish production. The well will be swab tested and potentialed as a Bone Spring producer.

Well name: **West Copperline 29 Federal Com # 1H_**

Operator: **Caza Operating, LLC**

String type: **Surface Casing**

Design parameters:

Collapse

Mud weight: 8.70 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 634.25 psi

Internal gradient: 0.12 psi/ft

Calculated BHP 785.45 psi

Annular backup: 4.00 ppg

Minimum design factors:

Collapse:

DF 1.125

Burst:

DF 1.12

Tension:

8 Rd STC: 1.80 (J)

8 Rd LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on buoyed wgt.

Neutral pt: 1,097.90 ft

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 83 °F

Temperature gradient: 0.60 °F/100ft

Minimum section length: 450 ft

Minimum Drift: 12.250 in

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 5,300 ft

Next mud weight: 10.000 ppg

Next setting BHP: 2,753 psi

Fracture mud wt: 12.000 ppg

Fracture depth: 1,260 ft

Injection pressure 785 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)
1	1260	13.375	54.50	J-55	ST&C	1260	1260	12.49

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	569	1130	1.984	634	2730	4.30	59.8	514	8.59 J

Date: May 23,2013

Richard Wright Midland, Texas

Remarks:

Collapse is based on a vertical depth of 1260 ft, a mud weight of 8.7 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Copperline 29 State Com # 1H**

Operator: **Caza Operating, LLC**

String type: **Intermediate Casing**

Design parameters:			**Minimum design factors:**			**Environment:**			
Collapse			**Collapse:**			H2S considered?		No	
Mud weight:	10.00	ppg		DF	1.200	Surface temperature:		75.00	°F
Design is based on evacuated pipe.							BHT	107	°F
						Temperature gradient:		0.60	°F/100ft
						Minimum section length:		450	ft
			Burst:			Minimum Drift:		8.750	in
				DF	1.12	Cement top:		-0	ft
Burst									
Max anticipated surface pressure:	2,667.90	psi							
Internal gradient:	0.12	psi/ft	**Tension:**			Non-directional string.			
Calculated BHP	3,303.88	psi	8 Round STC:		1.80 (J)				
			8 Round LTC:		1.80 (J)				
Annular backup:	4.00	ppg	Buttress:		1.60 (J)				
			Premium:		1.50 (J)				
			Body yield:		1.60 (B)	**Re subsequent strings:**			
						Next setting depth:		11,480	ft
			Tension is based on buoyed weight.			Next mud weight:		9.200	ppg
			Neutral pt:	4,511.54	ft	Next setting BHP:		5,487	psi
						Fracture mud wt:		12.000	ppg
						Fracture depth:		5,300	ft
						Injection pressure		3,304	psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)
2	3900	9.625	40.00	J-55	LT&C	3900	3900	8.75
1	1400	9.625	40.00	HCP-110	LT&C	5300	5300	8.75

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	2026	2543	1.255	2668	3950	1.48	180.5	520	2.88 J
1	2753	4230	1.536	2326	7900	3.40	24.5	988	40.39 J

Date: March 27,2013

Wright

Midland, Texas

Remarks:

Collapse is based on a vertical depth of 5300 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Copperline 29 Federal Com # 1H**

Operator: **Caza Operating, LLC**

String type: **Production: Frac**

Design parameters:			**Minimum design factors:**		**Environment:**		
Collapse			**Collapse:**		H2S considered?	No	
Mud weight:	10.00	ppg	DF	1.200	Surface temperature:	75.00	°F
Internal fluid density:	0.300	ppg			BHT	150	°F
					Temperature gradient:	0.65	°F/100ft
					Minimum section length:	1,500	ft
			Burst:		Minimum Drift:	4.625	in
			DF	1.20	Cement top:	3,800	ft
Burst							
Max anticipated surface pressure:	8,224.16	psi					
Internal gradient:	0.14	psi/ft	**Tension:**		Directional well information:		
Calculated BHP	9,802.00	psi	8 Rd STC	1.80 (J)	Kick-off point	10900	ft
Gas gravity:	0.60		8 Rd LTC	1.80 (J)	Departure at shoe:	4620	ft
Annular backup:	4.00	ppg	Buttress:	1.60 (J)	Maximum dogleg:	12	°/100ft
			Premium:	1.50 (J)	Inclination at shoe:	88.58	°
			Body yield:	1.60 (B)			

Tension is based on buoyed weight.
Neutral pt: 9,808.65 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)
2	10900	5.5	17.00	P-110	LT&C	10900	10900	4.767
1	4894	5.5	20.00	P-110	LT&C	11480	15794	4.653

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	5492	7480	1.362	8230	10640	1.29	167	445	2.66 J
1	5785	11100	1.919	7457	12630	1.69	-18.3	548	-30.02 J

Date: May 23,2013

Richard Wright

Midland, Texas

Remarks:

Collapse is based on a vertical depth of 11480 ft, a mud weight of 10 ppg An internal gradient of .016 psi/ft was used for collapse from TD to 0
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Caza Petroleum

Copperline 29 State Com #1H "Cement Program" NE/NW_Section 29, T23S, R34E, Lea County, New Mexico.

Below is the well cement requirements for the West Copperline 29 Fed # 1H

1. **Surface hole depth = ~~1260~~ ft. TOC @surface** w/ 50% W/O
   Surface hole = 17.5 inch
   Surface casing = 13.375" 54.5# J-55 STC
   Float Collar 1 jts up.
   Hardware needed = 12 spring centralizers_(6) first 6 jts_6 every 5th jt to surface
   1 Guide shoe "Tx Pattern"
   1 Insert float valve (1 jt Up)
   1 thread lock compound
   1 collar stop

   Engineering Data "Surface":
   ~~1260~~ ft 17.5 inch hole x 13.375" csg = .6946 cuft/ft X 1260 X 1.5 excess = 1313 cu ft
   40 ft 13.375" 54.5 # casing volume= .8679 X 40 ft = 35 cu ft
   Total Cement volume required = 1348 cu ft.
   Lead slurry Coverage (1006-surf) = 1084 cu ft "C" w/ 4% Gel, 2% CaCl2, 13.5 ppg yield 1.74 cu ft/sk = **(623 sks)_Compressive strength documented @ + 500 psi in 12 hrs.**
   Tail Slurry Coverage (1260-1006 = 264 cu ft Class "C" w/ 2% CaCl2 14.8 ppg yield 1.32 cu ft / sk = **(200 sks)**

2. **Intermediate hole depth~~=5300~~ ft. TOC @Surface** w/ 50% W/O
   Intermediate hole = 12.25 inch
   Intermediate Casing = 9.625" 40#J-55 &40# HCK LTC
   Float Collar 1 jts up.
   Hardware needed = 12 spring centralizers (6) 1st 6 jts+ 6 space equally to lap
   1 Guide Shoe
   1 float collar (1 jt up).
   1 thread lock compound

Caza Petroleum

Engineering Data "Intermediate":
4500 ft 12.25 inch open hole x 9.625 csg = .3132 cuft/ft X 4500 X 1.5 excess = 2114 cu ft
800 ft 9.625 x 13.375" casing =.3626 cu ft/ft X 800 = 290 cu ft
40 ft 9.625"40 # casing volume= .4257 X 40 ft = 17 cu ft
Total Cement volume required = 2421 cu ft.
Lead Coverage (4738-surface)= 2157 cu ft 35:65 poz "C" w/ 5% salt & 6% gel 12.4 ppg yield 2.09 cu ft/sk = **(1032 sks)**
Tail Slurry coverage(5300-4738) = 264 cu ft Class "C" w/ 1% CaCl2 14.8 ppg yield 1.32 cu ft / sk = **(200 sks)**

3. **Production Hole depth= 15,880 ft.** "11,480" TVD. **TOC @ 3800 ft** w/ 50% W/O Production Hole = 8.75inch to 11750' "Curve". Note: Stage tool will be considered after reviewing drilling problems.
Lateral = 11750-15,880' MD.

Production Hole Casing = 5-1/2 inch 17# P-110 LTC
Hardware Needed = 24 spring Centralizers
47 Rigid Centralizers for Lateral. (1 every other Jt)
Float Collar (1 jt up)
Float Shoe
TOC calculated to 3700 ft w/ 50% Washout open hole

Engineering Data "Production":
1500 ft 9-5/8" 40# X 5-1/2" Csg= 1000' X .2607 cu ft / ft = **391 cu ft.**
6450 ft 8.75 inch open hole x 5-1/2"17 # casing = 6450' X .2526 x 1.5 excess = **2444 cu ft**
4130 ft 7.875 inch open hole x 5-1/2" 17# casing = 4130' X .1733 x 1.5 excess = **1074 cu ft.**
40 ft 5.5" 17# casing volume= .1305 X 120 ft = **16 cu ft**
Total Cement volume required = 3925 cu ft.
Lead Slurry (11750-3800')= 2835 cu ft 50/50 Poz/"H"mixed @14.1 ppg w/yield 1.3 cu ft/sk 5 lb/sk gilsonite+1/8 lb/sk cello Flake+1/4%Econolite = **(2181 sks)**
Tail Slurry (15,880-11750')= 1090 cu ft "H" SoluCem mixed 15.0 ppg w/ yield of 2.61 cu ft/sk w/ fluid loss control + Defoamer "Acid soluble" = **418 sks**

Verify that it will not exceed 11,750' with gauge hole

Volumes to be adjusted after log review and mud logger lag review post drilling

CAZA OPERATING, LLC.
WEST COPPERLINE 29 STATE COM. #1H
UNIT "C" SECTION 29
T23S-R34E LEA CO. NM

LONG's METHOD OF SURVEY COMPUTATION

OBLIQUE CIRCULAR ARC INTERPOLATION

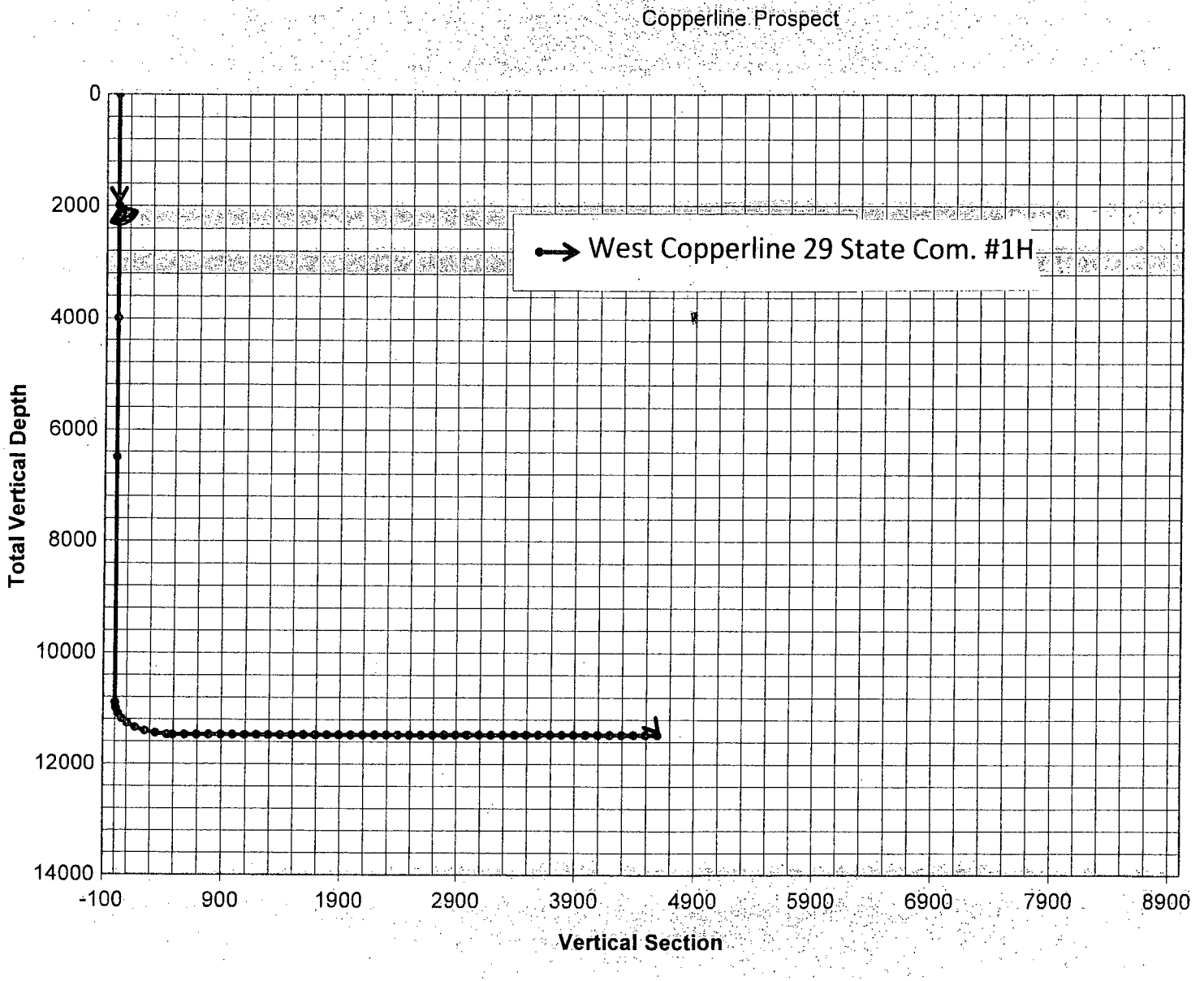
6000	MD OF INTERPOLATION DEPTH,(feet)
#N/A	TVD COORDINATE OF THE DEPTH (feet)
#N/A	N/S COORDINATE OF DEPTH (feet)
#N/A	E/W COORDINATE OF DEPTH (feet)

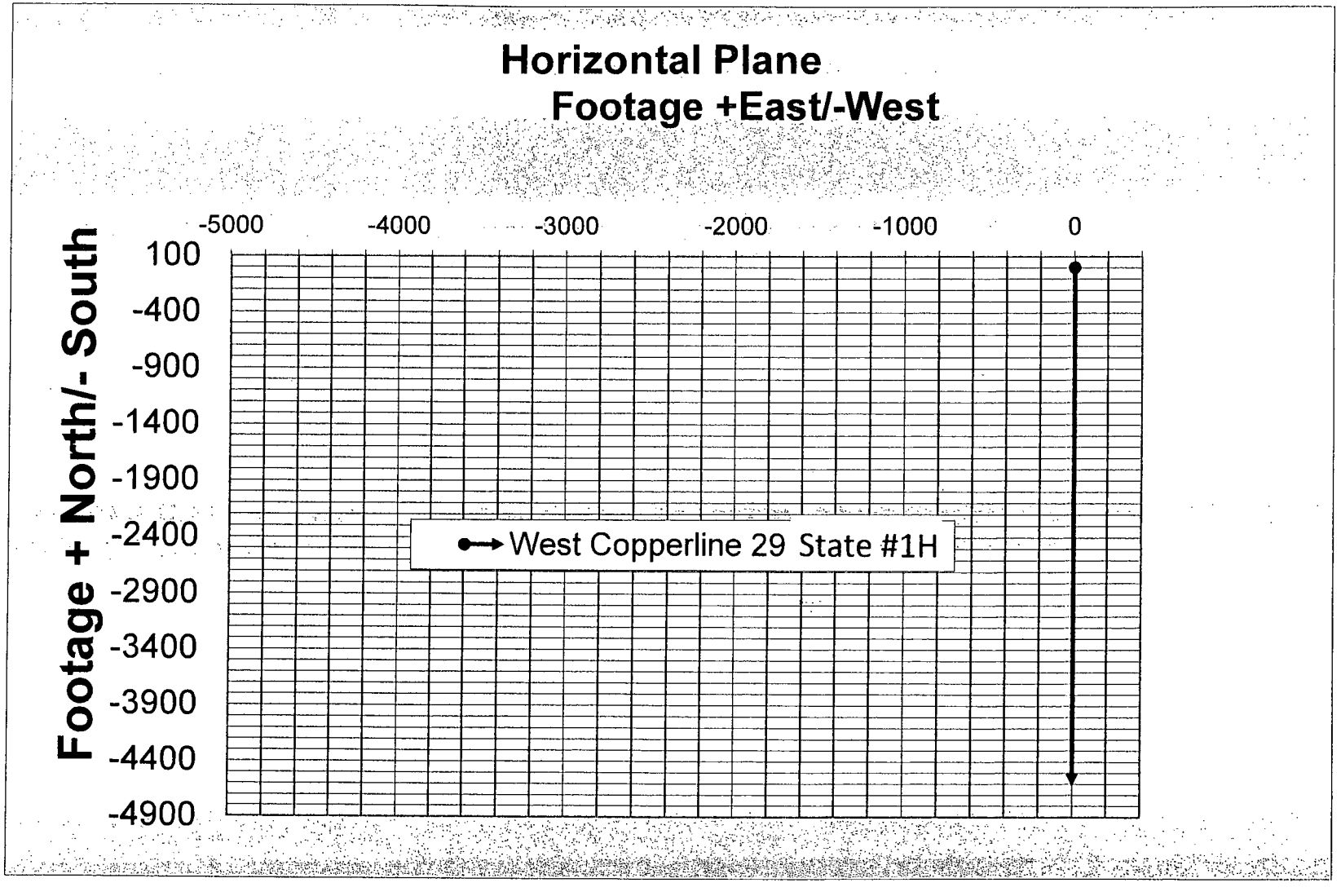
DISTANCE TABLE

STATION A	STATION B	
400.00	600.00	
300.00	400.00	
100.00	300.00	
3 D DISTANCE BETWEEN STATION A AND STATION B	300.00	ft
Calculator =		

TABLE OF SURVEY STATIONS

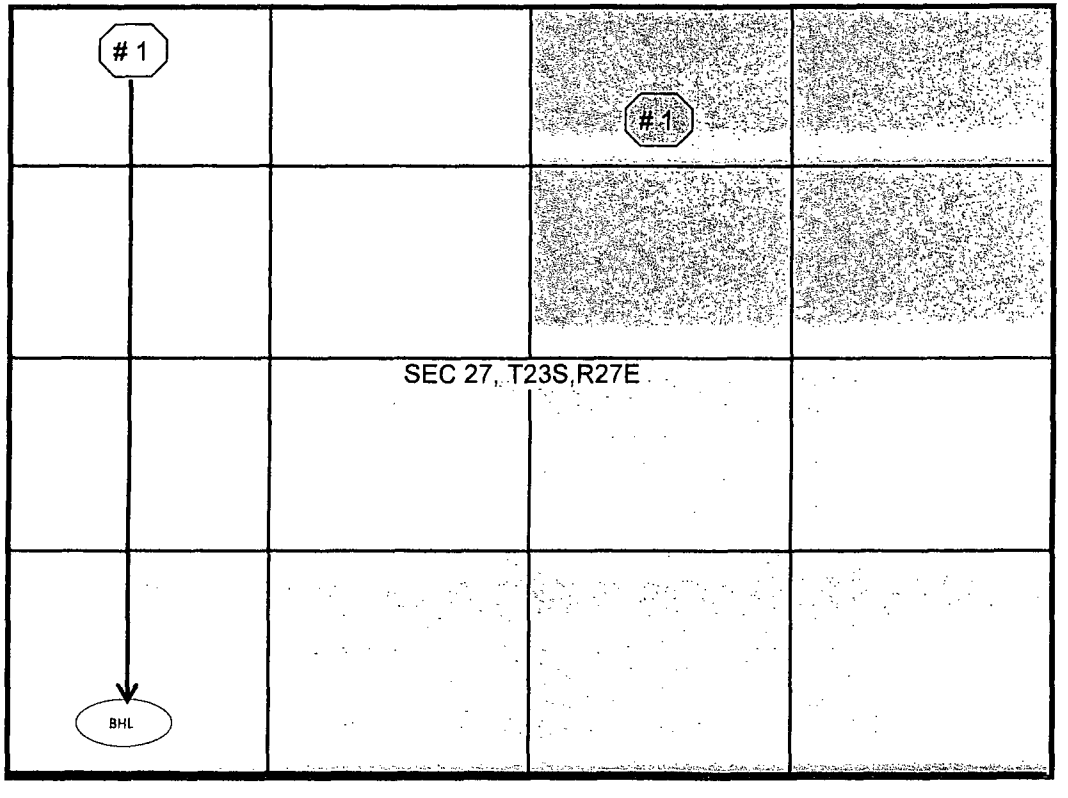
STA #	ΔMD ft	INCL deg	AZIM deg	MD ft	TVD ft	N+/S- ft	E+/W- ft	DLS deg/100FT
1	TIE POINT =>	0	0	10904.00	10904.00	0.00	0.00	-
2	100	8	180	11004.00	11003.68	-6.97	0.00	8.00
3	100	12	180	11104.00	11102.14	-24.33	0.00	4.00
4	100	24	180	11204.00	11197.07	-55.18	0.00	12.00
5	100	36	180	11304.00	11283.51	-105.09	0.00	12.00
6	100	48	180	11404.00	11357.69	-171.88	0.00	12.00
7	100	60	180	11504.00	11416.36	-252.63	0.00	12.00
8	100	72	180	11604.00	11456.96	-343.82	0.00	12.00
9	100	84	180	11704.00	11477.71	-441.45	0.00	12.00
10	50	90	180	11754.00	11480.33	-491.36	0.00	12.00
11	100	90	180	11854.00	11480.33	-591.36	0.00	0.00
12	100	90	180	11954.00	11480.33	-691.36	0.00	0.00
13	100	90	180	12054.00	11480.33	-791.36	0.00	0.00
14	100	90	180	12154.00	11480.33	-891.36	0.00	0.00
15	100	90	180	12254.00	11480.33	-991.36	0.00	0.00
16	100	90	180	12354.00	11480.33	-1091.36	0.00	0.00
17	100	90	180	12454.00	11480.33	-1191.36	0.00	0.00
18	100	90	180	12554.00	11480.33	-1291.36	0.00	0.00
19	100	90	180	12654.00	11480.33	-1391.36	0.00	0.00
20	100	90	180	12754.00	11480.33	-1491.36	0.00	0.00
21	100	90	180	12854.00	11480.33	-1591.36	0.00	0.00
22	100	90	180	12954.00	11480.33	-1691.36	0.00	0.00
23	100	90	180	13054.00	11480.33	-1791.36	0.00	0.00
24	100	90	180	13154.00	11480.33	-1891.36	0.00	0.00
25	100	90	180	13254.00	11480.33	-1991.36	0.00	0.00
26	100	90	180	13354.00	11480.33	-2091.36	0.00	0.00
27	100	90	180	13454.00	11480.33	-2191.36	0.00	0.00
28	100	90	180	13554.00	11480.33	-2291.36	0.00	0.00
29	100	90	180	13654.00	11480.33	-2391.36	0.00	0.00
30	100	90	180	13754.00	11480.33	-2491.36	0.00	0.00
31	100	90	180	13854.00	11480.33	-2591.36	0.00	0.00
32	100	90	180	13954.00	11480.33	-2691.36	0.00	0.00
33	100	90	180	14054.00	11480.33	-2791.36	0.00	0.00
34	100	90	180	14154.00	11480.33	-2891.36	0.00	0.00
35	100	90	180	14254.00	11480.33	-2991.36	0.00	0.00
36	100	90	180	14354.00	11480.33	-3091.36	0.00	0.00
37	100	90	180	14454.00	11480.33	-3191.36	0.00	0.00
38	100	90	180	14554.00	11480.33	-3291.36	0.00	0.00
39	100	90	180	14654.00	11480.33	-3391.36	0.00	0.00
40	100	90	180	14754.00	11480.33	-3491.36	0.00	0.00
41	100	90	180	14854.00	11480.33	-3591.36	0.00	0.00
42	100	90	180	14954.00	11480.33	-3691.36	0.00	0.00
43	100	90	180	15054.00	11480.33	-3791.36	0.00	0.00
44	100	90	180	15154.00	11480.33	-3891.36	0.00	0.00
45	100	90	180	15254.00	11480.33	-3991.36	0.00	0.00
46	100	90	180	15354.00	11480.33	-4091.36	0.00	0.00
47	100	90	180	15454.00	11480.33	-4191.36	0.00	0.00
48	100	90	180	15554.00	11480.33	-4291.36	0.00	0.00
49	100	90	180	15654.00	11480.33	-4391.36	0.00	0.00
50	100	90	180	15754.00	11480.33	-4491.36	0.00	0.00
51	100	90	180	15854.00	11480.33	-4591.36	0.00	0.00
52	28	90	180	15882.00	11480.33	-4619.36	0.00	0.00


Copperline Prospect
West Copperline 29 State Com. #1H
Total Vertical Depth
0
2000
4000
6000
8000
10000
12000
14000
-100
900
1900
2900
3900
4900
5900
6900
7900
8900
Vertical Section


Horizontal Plane
Footage +East/-West
-5000
-4000
-3000
-2000
-1000
0
Footage + North/- South
100
-400
-900
-1400
-1900
-2400
-2900
-3400
-3900
-4400
-4900
West Copperline 29 State #1H

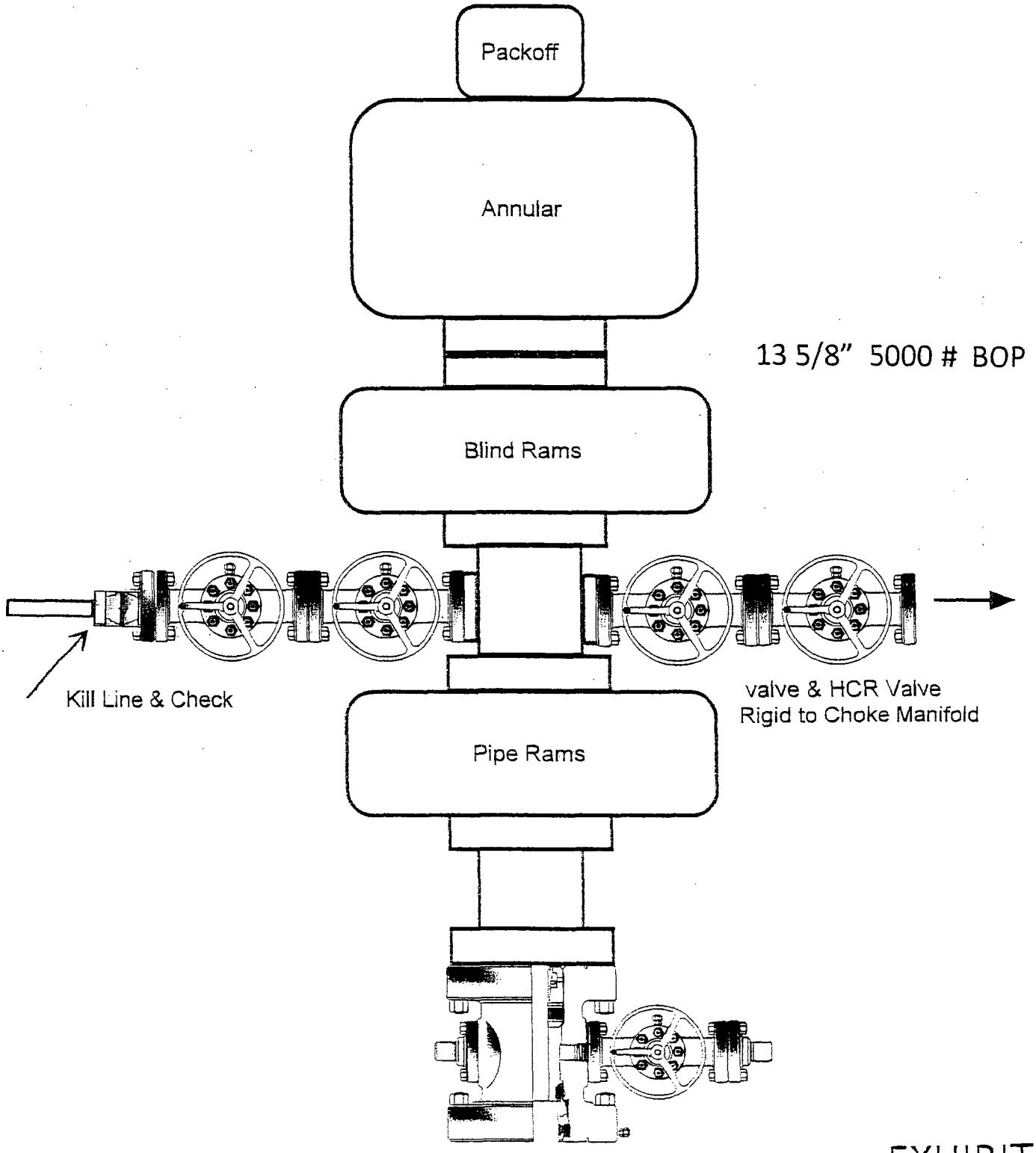
West Copperline 29 Fed #1H 3rd Bones Springs Horizontal

Sec 29, T-23-S, R-34-E, Lea County, New Mexico



Well Name	Surface Location	Depth and Strata	Target TD	Bottom Hole Location	
W.Copperline 29 Fd # 1H	330 FNL & 1980 FWL	TD = 11,480 3rd Bone Sprgs Hrz	15880 MD	330 FSL & 1980 FWL	± 11,480 T
Antelbellum Unit #2	990 FNL & 1980 FEL	TD= 10860-9532', B. Sprgs Vert	14,318 Penn	Same	

5000 PSI BOP Schematic



13 5/8" 5000 # BOP

EXHIBIT "E"

5,000 psi Manifold Equipment- Configuration of chokes may vary.

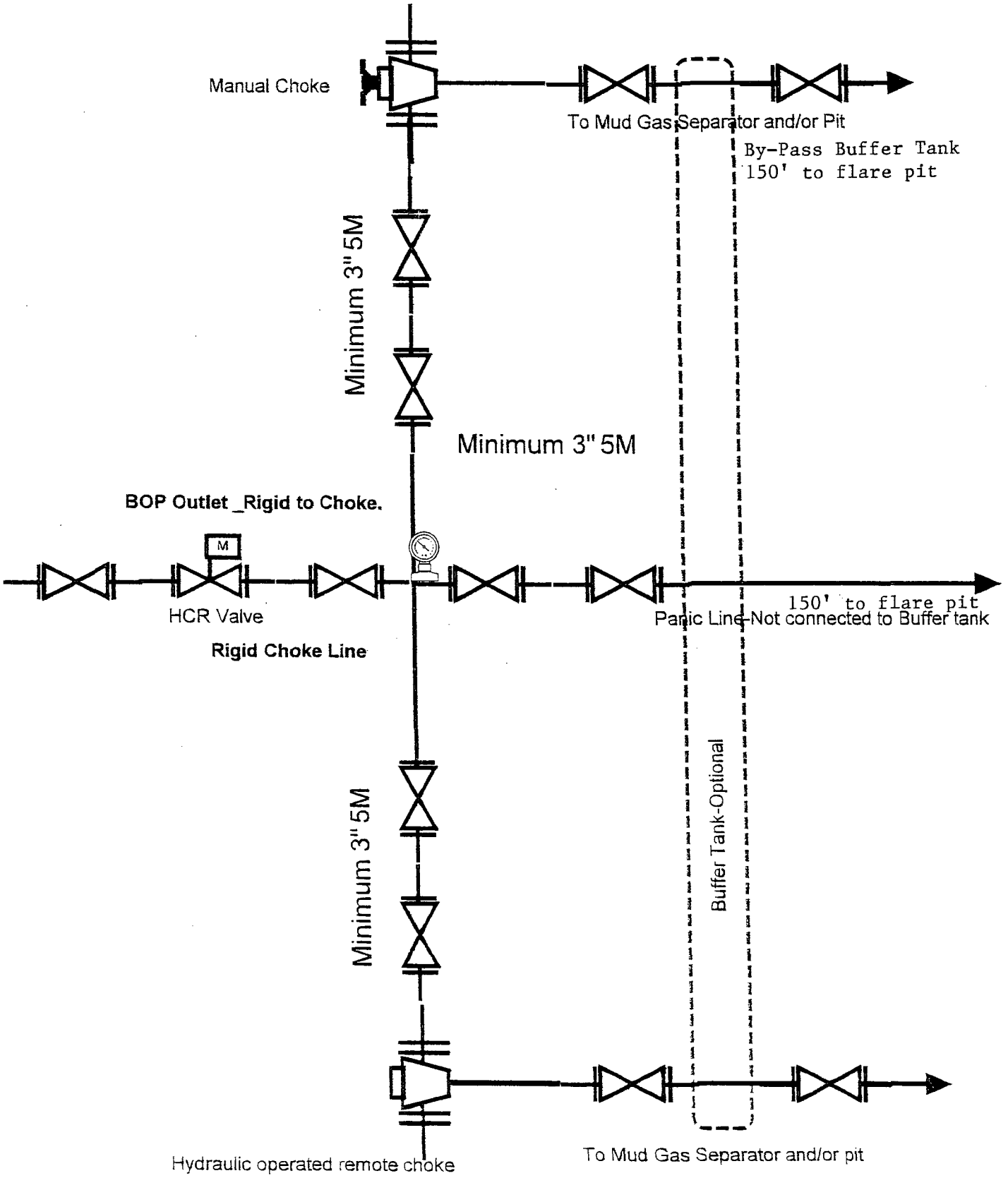
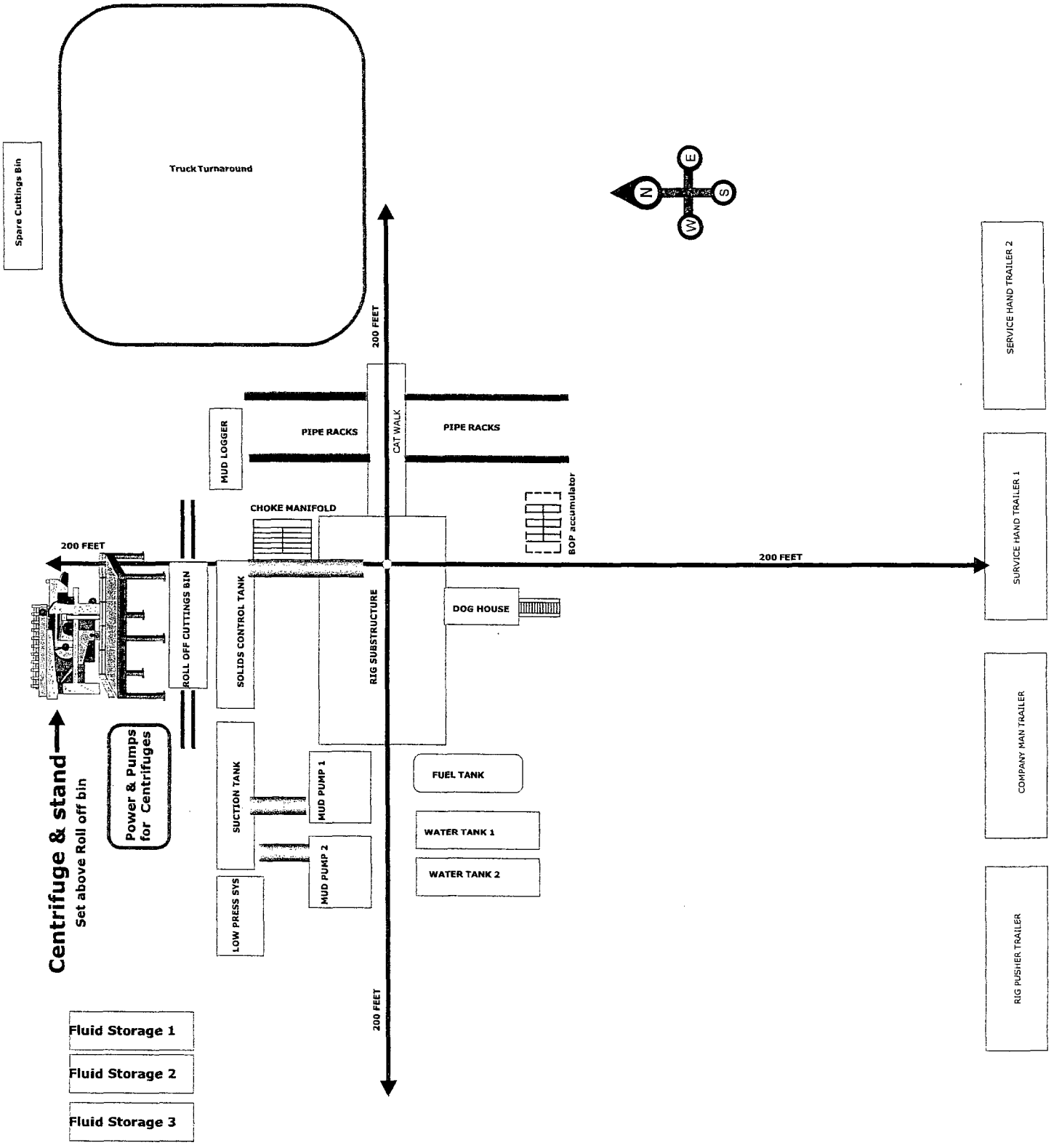
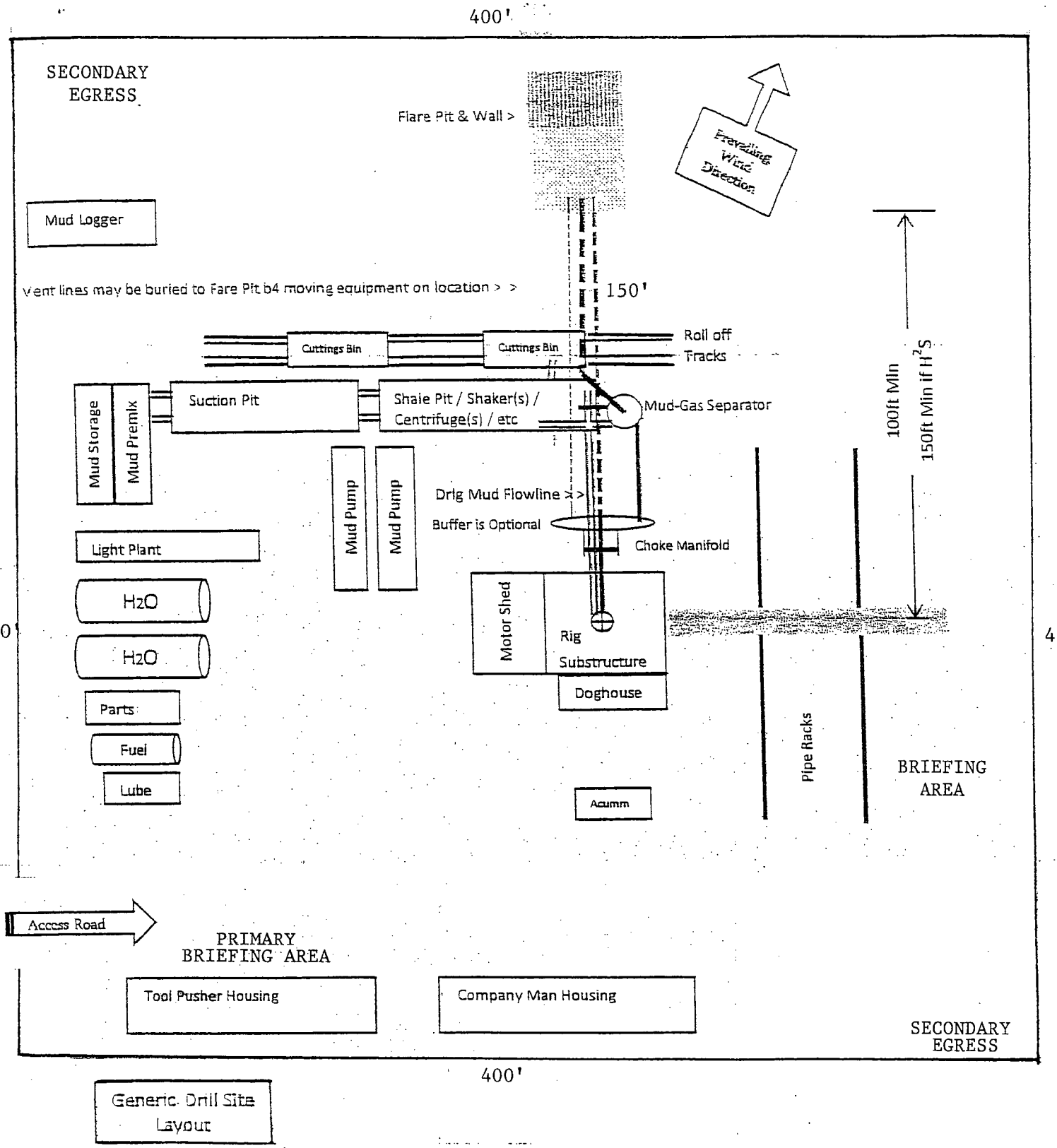


EXHIBIT "E-1"

Closed Loop Oil Well
W. Copperline 29 State Com# 1H



Note: The Rig and Closed System Company for this well have not been selected thus the set up shown is simply generic.



Generic Drill Site Layout

Preplanning reasonable spacing accommodations for a useable "Closed Loop" drillsite layout is challenging. Particular site specific conflicts need to be resolved. This generic APD plat was prepared to demonstrate several necessary elements. The plat should include: a north arrow, prevailing wind direction, spacing access for truck removal of cutting bins, flare pit location, and piping provision to vent all combustible gas to the flare pit. Include the choke manifold and mud-gas separator location and their connection routing.

EXHIBIT "D"
RIG LAYOUT PLAT

CAZA OPERATING,LLC.
WEST COPPERLINE "29" STATE COM, #1H
UNIT "C" SECTION 29
T23S-R34E LEA CO. NM

EXPANDED VIEW OF
FLOWLINES TO MUD-GAS
SEPERATOR & BLOW DOWN
LINES TO FLARE PIT

Caza Operating, LLC
West Copperline 29 State Com # 1H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 1980 FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

This well and its anticipated facility are not expected to have Hydrogen Sulfide releases. However, there may be Hydrogen Sulfide production in the nearby area. There are no occupied dwellings in the area but a contingency plan has been orchestrated. Caza Operating,LLC will have a Company Representative living on location through out the drilling and completion of this well. If Hydrogen Sulfide is detected or suspected, monitoring equipment will be available for monitoring and/or testing. An un-man H2S safety trailer and monitoring equipment will also be station on location during the drilling operation below the Surface Casing depth of ± 800 ft. to total drilling depth of 15,880 ft.

Caza Operating, LLC
West Copperline 29 State Com # 1H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 1980 FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

EMERGENCY CALL LIST: (Start and continue until ONE of these people have been contacted)

	OFFICE	MOBILE	HOME
Caza Operating,LLC.	432 682-7424		
Richard Wright	432 682-7424 e 1006	432 556 7595	432 699 7108
Tony Sam	432 682-7424 e 1007	432 556 6708	432 689 0709

EMERGENCY RESPONSE NUMBERS:

State Police:	Eddy County		575 748 9718
State Police:	Lea County		575 392 5588
Sheriff	Eddy County		575 746 2701
Sheriff	Lea County		
Emergency Medical Ser	Eddy County		911 or 575 746 2701
(Ambulance)	Lea County	Eunice	911 or 575 394 3258
Emergency Response	Eddy County SERC		575 476 9620
	Lea County		
Artesia Police Dept			575 746 5001
Artesia Fire Dept			575 746 5001
Carlsbad Police Dept			575 885 2111
Carlsbad Fire Dept			575 885 3125
Loco Hills Police Dept			575 677 2349
Jal Police Dept			575 395 2501
Jal Fire Dept			575 395 2221

Caza Operating, LLC
West Copperline 29 State Com # 1H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 1980 FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

Jal ambulance		575 395 2221
Eunice Police Dept		575 394 0112
Eunice Fire Dept		575 394 3258
Eunice Ambulance		575 394 3258
Hobbs Police Dept		
NMOCD	District 1 (Lea, Roosevelt, Curry)	575 393 6161
	District 2 (Eddy Chavez)	575 748 1283
BLM Carlsbad		575 234 5972
BLM Hobbs		575 393 3612
Lea County Information		575 393 8203
Midland Safety	Lea/Eddy County	432 520 3838
		888 262 4964
American Safety	Lea/Eddy County	575 746 1096
		575 393 3093
Baker Pressure pmp'g	Artesia	575 746 3140
	Hobbs	800 530 4485
		575 392 5556
	Midland	800 694 6601
		432 685 8900
Halliburton	Artesia	800 844 8451
	Hobbs	800 844 8451
	Midland	800 844 8451
Schlumberger pmp'd Ser	Hobbs	800 548 9196
		575 393 6186
	Artersia	575 748 1391
	Midland	432 683 1887
Wild Well Control	Midland	281 784 4700
		281 443 4873
Boots & Coots		800 256 9688
		281 931 8884

Caza Operating, LLC
West Copperline 29 State Com # 1H
Hydrogen Sulfide Contingency Plan
For Drilling/Workover/Facility

330 FNL & 1980 FWL, SEC 29, T23S, R34E, LEA COUNTY, NEW MEXICO

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