

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM-105562 (SL), NM-27507 (BH)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Red Hills West 22 CN Fed Com #1H

2. Name of Operator Mewbourne Oil Company

9. API Well No.
30-025-406073a. Address PO Box 5270
Hobbs, NM 882413b. Phone No. (include area code)
575-393-590510. Field and Pool or Exploratory Area
Wildcat Bone Spring 964034. Location of Well (Footage, Sec., T., R., M., or Survey Description)
150' FNL & 2310' FWL, Sec 22, T26S, R32E11. Country or Parish, State
Lea, County NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

While drlg 8 3/4" curve @ 9081' MD (61.5 deg Inc.), mud motor parted. Made several attempts to recover fish unsuccessfully. Left 8 3/4" bit & 4' of motor in the hole (5' total). Received approval from Chris Walls with Carlsbad BLM to side track around junk left in hole.

See attached revised directional plan.

If you have any questions call Levi Jackson or Mickey Young.

HOBBS OCD

AUG 10 2013

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jackie Lathan

Title Regulatory

Signature

Date 08/01/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date

AUG 7 2013

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 13 2013

Mewbourne Oil Company

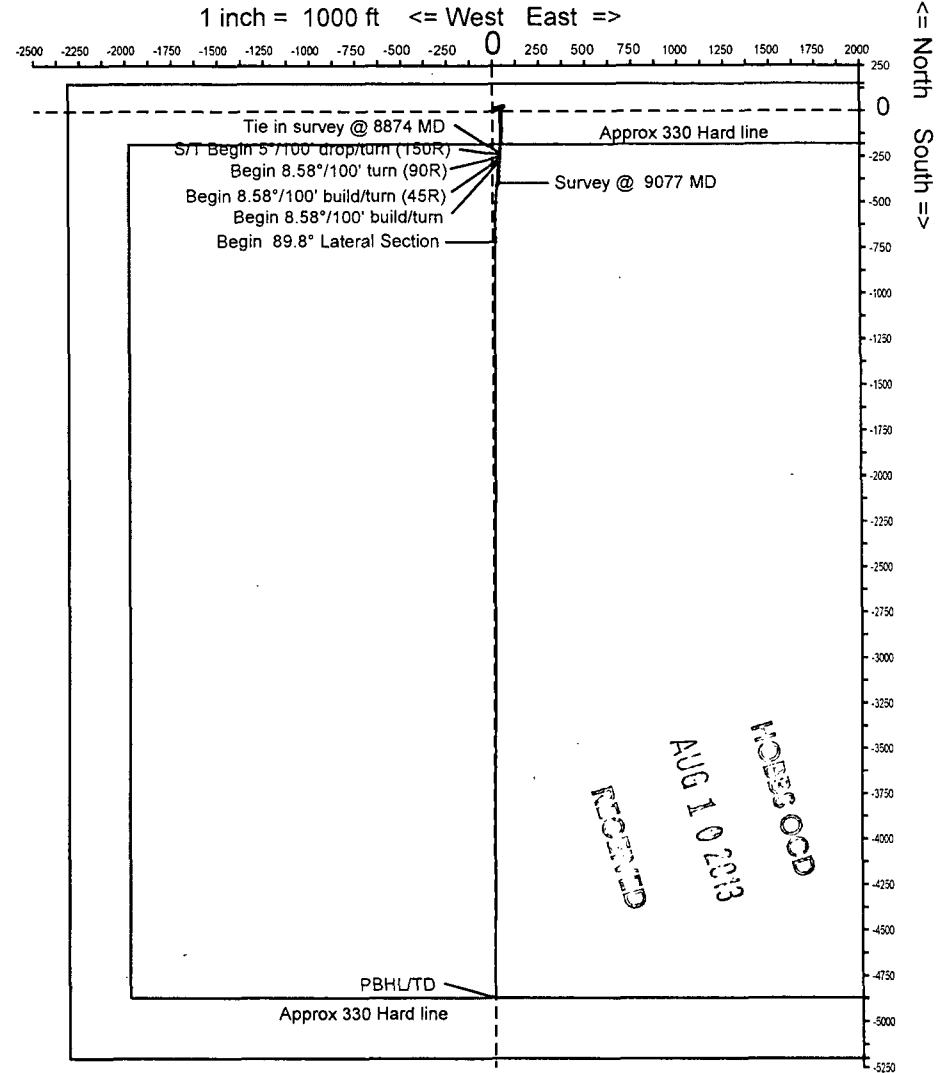
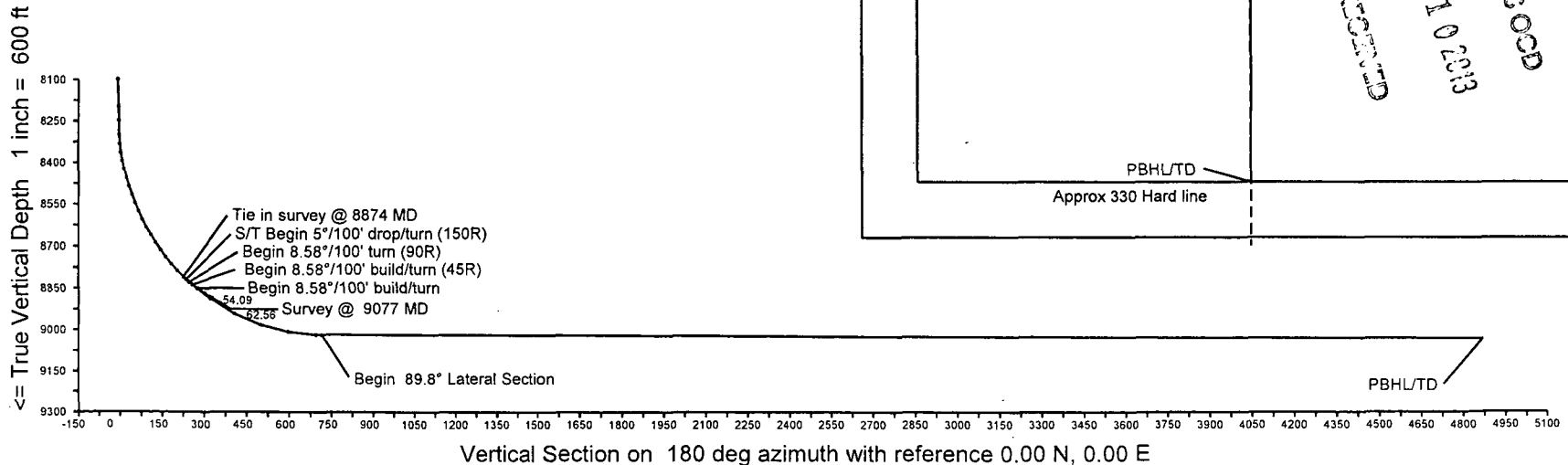
Red Hills West 22 CN Fed Com #1H

Lea County, New Mexico

WELL PROFILE DATA rev3									
MD	Inc.	Azi.	TVD	N-S	E-W	DLS	Comment	07-31-2013	
8874	46.80	183.20	8809	-228	39	0.00	Tie in survey @ 8874 MD		
8887	48.18	183.24	8818	-237	39	10.62	S/T Begin 5°/100' drop/turn (150R)		
8902	47.53	183.75	8828	-249	38	5.00	Begin 8.58°/100' turn (90R)		
8917	47.54	185.49	8838	-260	37	8.58	Begin 8.58°/100' build/turn (45R)		
8937	48.77	187.11	8851	-274	36	8.58	Begin 8.58°/100' build/turn		
9421	89.80	180.16	9019	-716	11	8.58	Begin 89.8° Lateral Section		
13575	89.80	180.16	9034	-4870	0	0.00	PBHL/TD		

rolfson oil

Surface Location	NAD27 NM East
Lat: N 32° 02' 06.20"	Long: W 103° 39' 48.48"
x: 707577.8	y: 377122.8
Model IGRF2011	Date 26-Jul-2013
Declination (MN to TN): 7.36 East	
Dip: 59.94	
Field Strength: 48283	
Total Corr. (MN to GN): 7 East	



Rolfson Oilfield Services, Inc.

Company: Mewbourne Oil Company
Well: Red Hills West 22 *CN Fed Com #14*
Location: Lea County, New Mexico Sect22-26S-32E

Date: 31-Jul-2013
Rev 3
Page 1
Job#: 7361

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N-S (feet)	E-W (feet)	DLS (deg/100')	VS @ 180.00° Az (feet)	Grid Y	Grid X	Comments
Surface Location								377122.75	707577.79	150 FNL 2310 FWL
8874.00	46.80	183.20	8809.08	-227.88	39.44	0.00	227.88	376894.87	707617.23	Tie in survey @ 8874 MD
8887.00	48.18	183.24	8817.86	-237.45	38.90	10.62	237.45	376885.30	707616.69	S/T Begin 5°/100' drop/turn (150
8900.00	47.62	183.68	8826.58	-247.08	38.32	5.00	247.08	376875.67	707616.11	
8902.00	47.53	183.75	8827.93	-248.55	38.22	5.00	248.55	376874.20	707616.01	Begin 8.58°/100' turn (90R)
8917.00	47.54	185.49	8838.05	-259.58	37.33	8.58	259.58	376863.17	707615.12	Begin 8.58°/100' build/turn (45R)
8937.00	48.77	187.11	8851.40	-274.39	35.69	8.58	274.39	376848.36	707613.48	Begin 8.58°/100' build/turn
9000.00	54.09	185.89	8890.66	-323.31	30.14	8.58	323.31	376799.44	707607.93	
9100.00	62.56	184.26	8943.13	-408.00	22.68	8.58	408.00	376714.75	707600.47	
9200.00	71.04	182.86	8982.49	-499.66	17.01	8.58	499.66	376623.09	707594.80	
9300.00	79.53	181.60	9007.86	-596.22	13.28	8.58	596.22	376526.53	707591.07	
9400.00	88.03	180.40	9018.68	-695.52	11.55	8.58	695.52	376427.23	707589.34	
9420.81	89.80	180.16	9019.07	-716.33	11.45	8.58	716.33	376406.42	707589.24	Begin 89.8° Lateral Section
9500.00	89.80	180.16	9019.35	-795.51	11.23	0.00	795.51	376327.24	707589.02	
9600.00	89.80	180.16	9019.70	-895.51	10.96	0.00	895.51	376227.24	707588.75	
9700.00	89.80	180.16	9020.04	-995.51	10.68	0.00	995.51	376127.24	707588.47	
9800.00	89.80	180.16	9020.39	-1095.51	10.40	0.00	1095.51	376027.24	707588.19	
9900.00	89.80	180.16	9020.74	-1195.51	10.13	0.00	1195.51	375927.24	707587.92	
10000.00	89.80	180.16	9021.09	-1295.51	9.85	0.00	1295.51	375827.24	707587.64	
10100.00	89.80	180.16	9021.43	-1395.51	9.58	0.00	1395.51	375727.24	707587.37	
10200.00	89.80	180.16	9021.78	-1495.51	9.30	0.00	1495.51	375627.24	707587.09	
10300.00	89.80	180.16	9022.13	-1595.51	9.03	0.00	1595.51	375527.24	707586.82	
10400.00	89.80	180.16	9022.47	-1695.50	8.75	0.00	1695.50	375427.25	707586.54	
10500.00	89.80	180.16	9022.82	-1795.50	8.48	0.00	1795.50	375327.25	707586.27	
10600.00	89.80	180.16	9023.17	-1895.50	8.20	0.00	1895.50	375227.25	707585.99	
10700.00	89.80	180.16	9023.52	-1995.50	7.92	0.00	1995.50	375127.25	707585.71	
10800.00	89.80	180.16	9023.86	-2095.50	7.65	0.00	2095.50	375027.25	707585.44	
10900.00	89.80	180.16	9024.21	-2195.50	7.37	0.00	2195.50	374927.25	707585.16	
11000.00	89.80	180.16	9024.56	-2295.50	7.10	0.00	2295.50	374827.25	707584.89	
11100.00	89.80	180.16	9024.91	-2395.50	6.82	0.00	2395.50	374727.25	707584.61	
11200.00	89.80	180.16	9025.25	-2495.50	6.55	0.00	2495.50	374627.25	707584.34	

AUG 10 2013
 10:00 AM
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Rolfson Oilfield Services, Inc.

Company: Mewbourne Oil Company
 Well: Red Hills West 22 *CN Fed Com # 1H*
 Location: Lea County, New Mexico Sect22-26S-32E

Date: 31-Jul-2013
 Rev 3
 Page 2
 Job# : 7361

MD (feet)	Inclination (degrees)	Azimuth (degrees)	TVD RKB (feet)	N-S (feet)	E-W (feet)	DLS (deg/100')	VS @ 180.00° Az (feet)	Grid Y	NAD27 NM East gr elev=3149 RKB=3169 Grid X	Comments
11300.00	89.80	180.16	9025.60	-2595.50	6.27	0.00	2595.50	374527.25	707584.06	
11400.00	89.80	180.16	9025.95	-2695.49	5.99	0.00	2695.49	374427.26	707583.78	
11500.00	89.80	180.16	9026.30	-2795.49	5.72	0.00	2795.49	374327.26	707583.51	
11600.00	89.80	180.16	9026.64	-2895.49	5.44	0.00	2895.49	374227.26	707583.23	
11700.00	89.80	180.16	9026.99	-2995.49	5.17	0.00	2995.49	374127.26	707582.96	
11800.00	89.80	180.16	9027.34	-3095.49	4.89	0.00	3095.49	374027.26	707582.68	
11900.00	89.80	180.16	9027.68	-3195.49	4.62	0.00	3195.49	373927.26	707582.41	
12000.00	89.80	180.16	9028.03	-3295.49	4.34	0.00	3295.49	373827.26	707582.13	
12100.00	89.80	180.16	9028.38	-3395.49	4.06	0.00	3395.49	373727.26	707581.85	
12200.00	89.80	180.16	9028.73	-3495.49	3.79	0.00	3495.49	373627.26	707581.58	
12300.00	89.80	180.16	9029.07	-3595.49	3.51	0.00	3595.49	373527.26	707581.30	
12400.00	89.80	180.16	9029.42	-3695.49	3.24	0.00	3695.49	373427.26	707581.03	
12500.00	89.80	180.16	9029.77	-3795.48	2.96	0.00	3795.48	373327.27	707580.75	
12600.00	89.80	180.16	9030.12	-3895.48	2.69	0.00	3895.48	373227.27	707580.48	
12700.00	89.80	180.16	9030.46	-3995.48	2.41	0.00	3995.48	373127.27	707580.20	
12800.00	89.80	180.16	9030.81	-4095.48	2.14	0.00	4095.48	373027.27	707579.93	
12900.00	89.80	180.16	9031.16	-4195.48	1.86	0.00	4195.48	372927.27	707579.65	
13000.00	89.80	180.16	9031.50	-4295.48	1.58	0.00	4295.48	372827.27	707579.37	
13100.00	89.80	180.16	9031.85	-4395.48	1.31	0.00	4395.48	372727.27	707579.10	
13200.00	89.80	180.16	9032.20	-4495.48	1.03	0.00	4495.48	372627.27	707578.82	
13300.00	89.80	180.16	9032.55	-4595.48	0.76	0.00	4595.48	372527.27	707578.55	
13400.00	89.80	180.16	9032.89	-4695.48	0.48	0.00	4695.48	372427.27	707578.27	
13500.00	89.80	180.16	9033.24	-4795.47	0.21	0.00	4795.47	372327.28	707578.00	
13574.53	89.80	180.16	9033.50	-4870.00	0.00	0.00	4870.00	372252.75	707577.79	PBHL/TD

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