

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 RECEIVED
 HOBBSOCD
 AUG 13 2013

WELL API NO. 30-025-12382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 84
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK INTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
CHEVRON USA INC.

3. Address of Operator
15 Smith Rd. Midland, TX 79705

4. Well Location
 Unit Letter H : 1656 feet from the NORTH line and 990 feet from the EAST line
 Section 5 Township 25S Range 38E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC REQUESTS APPROVAL TO RETURN SUBJECT WELL TO TA STATUS.

WORK WAS ATTEMPTED TO RETURN WELL TO INJECTION, BUT THE CASING WAS WORSE THAN EXPECTED AND THE ENGINEERING TEAM IS PROPOSING TO TA THE WELL WHILE ANOTHER PLAN IS DEVELOPED TO RETURN THE WELL TO INJECTION.

ONE RPB WILL BE SET @ +/- 6070'. TOP PERF @ 6109'. CURENT WBD ATTACHED

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie Castagno TITLE Petroleum Engineer DATE 08/13/2013

Type or print name Jamie Castagno E-mail address: jamie.castagno@chevron.com PHONE: 432-687-7688

For State Use Only
 APPROVED BY: [Signature] TITLE Dist. MGR DATE 8-13-2013
 Conditions of Approval (if any):

AUG 13 2013

JM

WELL DATA SHEET

FIELD: Drinkard
 LOC: 1650' FNL & 990' FEL
 TOWNSHIP: 25S
 RANGE: 38E
 Unit Letter: H

WELL NAME: West Dollarhide Drinkard Unit # 84
 SEC:5
 COUNTY: Lea
 STATE: NM
 GE:
 KB:
 DF: 3171'

FORMATION: Drinkard
 CURRENT STATUS: TA'd Wtr Injector
 API NO: 30-025-12382
 CHEVNO: FB3319

Well Data

Spud: 4-12-54

initial completion date: 5-24-54	Initial: Production
Initial Formation: Drinkard	223 BOPD , 223 MCFPD
FROM: 6420'	TO: 6880'

Completion date:
 Originally Skelly's Mexico "L" # 18
 Formation - Drinkard
 Acdz w/4000 gals XM-38

Subsequent Workover or Reconditioning:
 06/57 Set CIBP @ 6350', Perf 5-1/2" csg, 6109'-6320'. Acdz w/500 gals Mud Acid. Frac 6109'-6320' w/10,000 gas Petrofrac 1# 20/40 mesh sd per gal.

10/67 removed CIBP opening OH section 6420'-6880', in additions to 6109' - 6320'. Test before 45 BOPD, After 150 BOPD.

09/69 Convert to injection: POH w/ rjds & tbg. Ran 2-3/8" tbg, set Pkr @ 5905'. Begin injection into 6109'-6320' & OH section 01/16/1970.

10/70: Set RBP @ 4958' w/ 15' sd on top. Tested csg, held OK. Tested bt 8-5/8" & 5-1/2" and found packoff around 5-1/2" leaking. Release RBP & re-set @ 5980' w/ 15' sd on top. Tested csg, held OK. Replaced csg ring gasket & pack off. Perforated @ 3900' w/ 2 shots. Set 580 sx cmt & circ cmt to surface. D/O cmt. Tested cmt job-held OK. Rel RBP @ 5980'.

12/71: CO 6855'-6880'. Ran 4" liner, 5774' to 6877'. Pumped 200 sx in tbg before pressure rose; pumped 106 sx behind liner, leaving 51 sx cmt in liner & 25 sx in tbg. Rev out 25 sx in tbg plus 18 sx that had come past the top of the liner. DO cmt. Perf 6436-6650'. Ran tbg & Pkr. Set Pkr @ 5896'. Acdz w/1500 gals 15% NE & 30 ball sealers. RTI.

02/76 Perf 4" Ln w/ thru-tbg guns @ 6444 - 6652'. Acdz w/7000 gals 15% NE, w/45 ball sealers & 1800 # salt.

04/84 Plug Back: Tagged scale build up @ 5958'. C/O to 6580'. Set EZ drill plug @ 6550' & pkr @ 6000'. Test csg- held OK. TIH w/ 2-3/8" X 4" (Baker?) model AD-1 pkr & set @ 5922'. Likely unable to set pkr lower- bad csg??

02/02: Submitted plans to drill horizontal lateral; no record of work being done.

03/05: "Well is SI due to flowline failure. It has a NMOCD deadline. It is recommended to be TA'd with CIBP." Had trouble pulling pkr out- tag @ 5928', jar pkr lose & drag out of liner 12 pts over wt. Tag pkr rubber @ 5865' & push down to 5930'. Set CIBP @ 5922'. Dump 50' of cmt on top

01/2013: Attempt to RTI. Unsuccessful. Set RBPs @ 5915' & 2123'.

8-5/8" 24 & 32# set @ 3150' w/ 2000 sx, circ cmt to surface

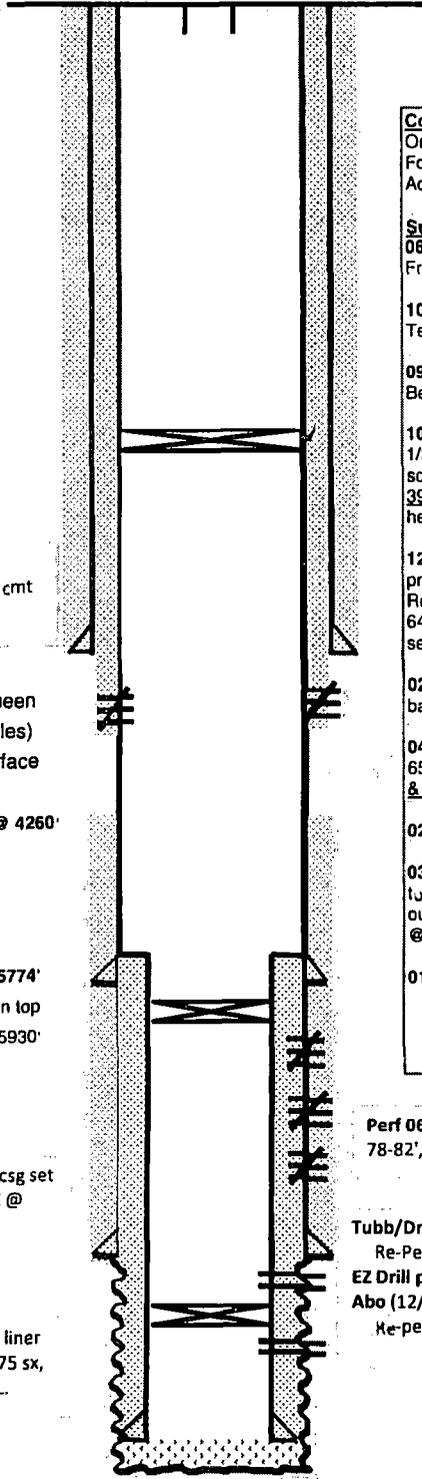
Perf & Sqz Queen @ 3900' (2 holes) circ cmt to surface

TOC in 5-1/2" @ 4260'

TOL @ 5774'
 CIBP @ 5922' w/ 50' cmt on top
 Pkr Rubber pushed to 5930'

5-1/2" 14 & 15.5# J-55 csg set @ 6420' w/450 sx; TOC @ 4260' by TS

4" 11.34# J-55 flush jt liner 5774-6877', cmt w/ 175 sx, circ 18 sx through TOL.



Perf 06/57: 6109', 76-80', 84-86', 98-6204', 10-14', 20-24', 40-44', 70-73', 78-82', 98-6302', 13-20' (52') Behind Liner

Tubb/Drinkard (12/71): 6436', 59', 66', 74', 6505', 29', 40' (7 shots)
 Re-Perf (02/76): 6444'-50', 72'-77', 86'-93', 6506', 39' w/ 1 JSPF (20 shots)
 EZ Drill plug @ 6550' (04/84)
 Abo (12/71): 6596', 6606', 21', 28', 50 (5 shots)
 Re-perf (02/76): 6560'-63', 68'-71', 94'-6603', 30'-36', 47'-52' w/ 1 JSPF (26 shots)

FILE: WDDU 84WB.XLS
 jxxt 09/25/12

CASING RECORD

SIZE	WT.	THDR.	JTB.	WHERE SET	AMOUNT	RUN L.T.B. CALLED L.T.B.	TYPE	COND.	SEC. CEMENT
5 1/2"		9.8 (Hydri)	1	5774-5782'	7.00		Texas Iron Works Packer A		
5 1/2"		9.8 (Hydri)	1	5782-5787'	4.65		" " " Hanger A		
4"	11.34	"	25	6833'	1046.55		Wilson F. H. R-3 J-55 A		200 sx
4"		"		6833'-6834'	.90		T. J. W. Landing Collar A		106 Left
4"	11.34	"	1	6834'-6875'	41.94		Wilson F. H. R-3 J-55 A		behind