

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO.

30-025-40611

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

IRONHOUSE 20 STATE

8. Well Number 1H

9. OGRID Number

6137

10. Pool name or Wildcat

WC-025 G-06 S183518A;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102-5015 (405) 552-7848

4. Well Location

Unit Letter O : 200 feet from the S line and 1980 feet from the E lineSection 20 Township 18S Range 35E NMPM Lea, County New Mexico11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3932.7'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/1/13 - 3/7/13 -MIRU PU; NU BOP, test @ 1,000psi; good test. PU & RIH w/ 4 3/4" bit and tbq, tag top of DV Tool @ 6,507'; DO DV Tool & CHC. Drilled down to PBTD @ 13,945', Displ. Hole w/360 bbl 2% KCL. POOH w/ tbq. MIRU Warrior ELU, PU & RIH w/logs. Logged from 9,780' to 3,200'; POOH. TOC @ 3,580'; RD ELU, test csg to 3,000 psi; good test.

3/8/13 - 3/15/13 - RIH w/perf guns, perf intervals from 9,950' - 13,920' w/ 288 holes. POOH and RD WL. MIRU BHI, Frac 8 stages w/ 1,284,679# 30/50 WS, 25,339 gals 15% HCL & 865,918# 20/40 SLC. FL w/2,309 bbls slick water. RD BHI; start flowback to tank.

3/16/13 - 4/5/13 - Flowing well.

4/8/13 - 4/13/13 - MIRU PU, ND WH & NU BOP, RIH w/tbg & bit, DO & CHC to PBTD @ 13,945'. POOH w/tbg, ND BOP, NU ESP flange, NU BOP.

4/15/13 - 4/17/13 - PU & RIH w/pump & tbq, set btm of sub pump assy @ 9,022', intake @ 9,026' & EOT @ 9,385'. RD PU & Release rig. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 05/14/2013Type or print name David H. Cook E-mail address: david.cook@dvn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE AUG 14 2013

Conditions of Approval (if any):

AUG 14 2013