

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30-025-40611		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN								
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name IRONHOUSE 20 STATE								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		6. Well Number: 1H								
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		9. OGRID 6137								
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		11. Pool name or Wildcat WC-025 G-06 S183518A; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	20	18S	35E		200	SOUTH	1980	EAST	LEA
BH:	B	20	18S	35E		362 4951	NORTH	225 2030	EAST	LEA
13. Date Spudded 1/12/2013	14. Date T.D. Reached 2/20/2013	15. Date Rig Released 2/24/2013		16. Date Completed (Ready to Produce) 3/25/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3,932.7' GR				
18. Total Measured Depth of Well 13,993' MD		19. Plug Back Measured Depth 13,945' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, BVP, DLMG, SD DSN SGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,950' - 13,920' BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1,835'		17 1/2"		1,575 sx, CI C		0
9 5/8"		40#		3,202'		12 1/4"		1,095 sx, CI C		0
5 1/2"		17#		14,214'		8 3/4"		2,450 sx, CI H		TOC 3,580'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	9,385'				
26. Perforation record (interval, size, and number) 9,950' - 13,920', 0.42", 288 holes See attached report.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9,950' - 13,920' AMOUNT AND KIND MATERIAL USED 8 stage frac: 1,284,679# 30/50 WS, 25,339 gals 15% HCL, 865,918 # 20/40 SLC, 2,309 bbls Slick water					
28. PRODUCTION										
Date First Production 3/25/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 3/25/2013	Hours Tested 24	Choke Size 2"	Prod'n For Test Period 3/25/2013	Oil - Bbl 690	Gas - MCF 572	Water - Bbl. 1040	Gas - Oil Ratio 829			
Flow Tubing Press.	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl. 690	Gas - MCF 572	Water - Bbl. 1040	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature [Signature]		Printed Name: David H. Cook Title: Regulatory Specialist				Date: 5/15/2013				
E-mail Address: david.cook@dvnm.com										

AUG 14 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1800'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1960'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3090'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3254'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4456'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 5790'	T. Morrison	
T. Drinkard	T. Bone Spring 7248'	T. Todilto	
T. Abo	T. 1 st Bone Spring Snd	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Snd	T. Wingate	
T. Penn	T. 3rd Bone Spring Snd	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name MESCALERO ESCARPE		Project Group DELAWARE BASIN		State/Province NM		
Surface Legal Location SEC20 T18S R35E		API/UWI 3002540611		Latitude (°) 32° 43' 35.413" N	Longitude (°) 103° 28' 38.853" W	Ground Elev... 3,932.70	KB - GL (ft) 26.00	Orig KB Elev (ft) 3,958.70	Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 3/12/2013 06:50 , BONE SPRING, OH , 13,573.0 ftKB - 13,920.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 162983.9 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5245.00	0.0	5,134.0		5,134.0	7,927.0	54	8,259.0	63	4.00
HYDRAULIC FRAC , 3/12/2013 13:11 , BONE SPRING, OH , 13,055.0 ftKB - 13,402.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 157978.3 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5198.30	3,120.0	4,958.0		4,958.0	7,547.0	76	7,871.0	80	4.00
HYDRAULIC FRAC , 3/12/2013 13:11 , BONE SPRING, OH , 12,538.0 ftKB - 12,885.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 157978.3 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5198.30	3,120.0	4,958.0		4,958.0	7,547.0	76	7,871.0	80	4.00
HYDRAULIC FRAC , 3/13/2013 10:54 , BONE SPRING, OH , 12,020.0 ftKB - 12,362.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 157691.6 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5172.00	2,880.0	4,398.0		4,398.0	7,496.0	70	7,725.0	80	4.00
HYDRAULIC FRAC , 3/13/2013 17:26 , BONE SPRING, OH , 11,503.0 ftKB - 11,850.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158546.5 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5122.50	3,422.0	4,550.0		4,603.0	7,482.0	76	7,918.0	80	4.00
HYDRAULIC FRAC , 3/14/2013 07:11 , BONE SPRING, OH , 10,988.0 ftKB - 11,332.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158464.7 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5095.40	2,778.0	4,000.0		4,132.0	7,478.0	71	8,075.0	80	4.00
HYDRAULIC FRAC , 3/14/2013 12:30 , BONE SPRING, OH , 10,468.0 ftKB - 10,815.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 146178.5 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	4941.20	3,160.0	4,021.0		4,021.0	7,091.0	77	7,992.0	80	4.00
HYDRAULIC FRAC , 3/14/2013 16:33 , BONE SPRING, OH , 9,950.0 ftKB - 10,297.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 137939.2 LB; RES										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5089.40	3,234.0	3,494.0		3,898.0	6,118.0	80	7,724.0	80	4.00